

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Comp. over
Back in 1990 - 2/1m Told them
to S.F. Some wells. Because the
pipe was going thru land, (sic)
& it had no chance to produce
- until they had to go thru
another pipeline.

Form C-105
Revised 1-1-89

WELL COMPLETION OF					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐			WELL API NO. 30-039-22756		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐			5. Indicate Type of Lease STATE ☐ FEE ☒		
2. Name of Operator Robert L. Bayless			6. State Oil & Gas Lease No.		
3. Address of Operator P.O. Box 168 Farmington, New Mexico 87499			7. Lease Name or Unit Agreement Name Simms Federal		
4. Well Location Unit Letter <u>J</u> : <u>1730</u> Feet From The <u>South</u> Line and <u>1820</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>30N</u> Range <u>04W</u> NMPM Rio Arriba County			8. Well No. 1		
10. Date Spudded 6/29/81	11. Date T.D. Reached 8/03/81	12. Date Compl. (Ready to Prod.) <u>10-23-83</u>	13. Elevations (DF & RKB, RT, GR, etc.) 7023' GL	9. Pool name or Wildcat East Blanco PC/Cabresto Gallup	
15. Total Depth 8720'	16. Plug Back T.D. 3860'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs <u>3709 - 3715</u>				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9 5/8"		32.30#	277'	12 1/4"	275 sacks
5 1/2"		15.50#	8731'	7 7/8"	640 sacks (3 stages)
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8", 4.7# 3681'
26. Perforation record (interval, size, and number) 3709' and 3715'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
				3709'-3715' 25,000# 20/40 sand and	
				31,710 gal. 2% KCL water	
28. PRODUCTION					
Date First Production 7/20/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 7/20/93	Hours Tested 3	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 62.5	Gas - MCF
Flow Tubing Press. 20	Casing Pressure 130	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 500	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Cecil Bell
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Kevin H. McCord</u>		Printed Name <u>Kevin H. McCord</u>		Title <u>Engineer</u> Date <u>1/23/96</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	3125'	T. Penn. "B"	
T. Kirtland-Fruitland	3360'	T. Penn. "C"	
T. Pictured Cliffs	3700'	T. Penn. "D"	
T. Cliff House	5882'	T. Leadville	
T. Menefee	5930'	T. Madison	
T. Point Lookout	6100'	T. Elbert	
T. Mancos	6220'	T. McCracken	
T. Gallup	6970'	T. Ignacio Otzte	
Base Greenhorn	8164'	T. Granite	
T. Dakota	8355'	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology