Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135

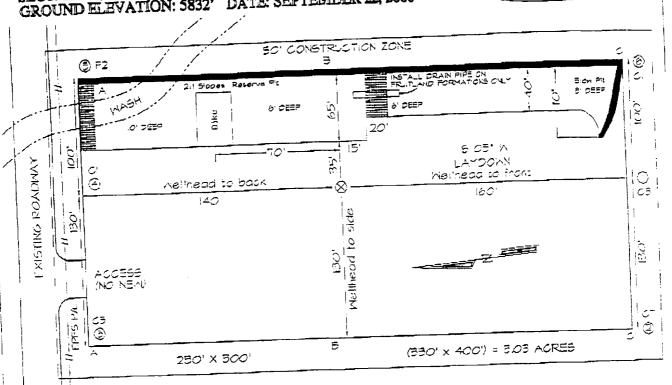
BUREAU OF LAND MANAGEMENT		Expires March 31, 1993
SUNDRY NOTICES AND REPO	RTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deeper		6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT"	for such proposals.	
		N/A
SUBMIT IN TRIPLICATE 1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Well Gas Well X Other:		N/A
2. Name of Operator		8. Well Name and No.
Mallon Oil Company		Simms Federal No. 1
3. Address and Telephone No.		9. Well API No.
P.O. Box 2797 Durango, CO 81302	(970)382-9100	30039-22756
Lacotion of Well (Factors Dr. 7-D. V.		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,730' FSL and 1,820' FEL, (NW SE), Unit J		East Blanco Field
Sec. 13, T030N, R04W		11. County or Parish, State
566. 16, 1666H, NOTAN		Rio Arriba County, NM
CHECK APPROPRIATE BOX(S) TO INC	DICATE NATURE OF NOTICE BERO	DT OD OTHER DATA
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	
THE OF GODWIGSTON	TYPE	OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other: Abandon	Dispose Water
	Pictuted Cliffs and	(Note: Report results of multiple completion on Well
3. Describe Proposed of Completed Country (C)	Gallup Zones	Campleton
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, if	ncluding estimated date of starting any proposed work. If t	well is directionally drilled, give

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

Mallon Oil Company has abandoned the Pictured Cliff and Gallup Zones on the above referenced well. During a workover to convert this well to a water disposal well on 01/10/98, the Gallup perforations were cement squeezed with 75 sxs Class H cmt with 0.3% FL-52 and the Pictured Cliffs perforations were cement squeezed with 45 sxs Class G cmt with 0.3% FL-52, and 2% CaCl₂ followed by 55 sxs Class G cmt with 2% CaCl₂.

14. I hereby certify that the foregoing is true and correct			
Signed	Title	Production Engineer	Date5/29/01
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)			
Approved ByConditions of approval, if any:	Title		Date
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to as to any matter within its jurisdiction.	make any department or agency of the	ne United States any false, fictitious or fraudulent	statements or representations as

FOUR STAR OIL & GAS COMPANY NEW MEXICO COM #1C, 2135' FNL & 1840' FEL SECTION 36, T30N, R10W, NMFM, SAN JUAN COUNTY, NM GROUND ELEVATION: 5832' DATE: SEPTEMBER 22, 2000



| Deserve | Pic Divertion | Dise | Billion | Dise | Serve | Control | Dise | Di

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or caple or well pad and/or access road at least two (2) working days prior to construction —.