

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐1b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐2. NAME OF OPERATOR
Northwest Pipeline Corporation3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 745' FSL & 1955' FEL Sec 6, T30N, R6W
At proposed prod. zone Same as above14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles Northeast of Navajo Dam Post Office15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)
745'
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
3000'21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6280' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 cu. ft
8-3/4"	7"	20#	3560'	350 cu. ft
6-1/4"	4-1/2"	10.5#	5720'	360 cu. ft

Selectively perforate and stimulate the Mesa Verde Formation
Completion plans will be determined at Total Depth

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's

The East half of Section 6 is dedicated to this well.

Gas is dedicated

RECEIVED

APR 14 1981

U. S. GEOLOGICAL SURVEY

FARMINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plugback, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul C. Thompson TITLE Drilling Engineer DATE 4-13-81
Paul C. Thompson
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

NSL-1365

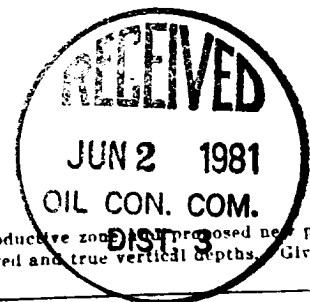
*See Instructions On Reverse Side

NMOCC

30-039-22757

5. LEASE DESIGNATION AND SERIAL NO.
SF 012735

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 31-6 Unit8. FARM OR LEASE NAME
San Juan 31-6 Unit9. WELL NO.
#3A10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
0 Sec 6, T30N, R6W12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico17. NO. OF ACRES ASSIGNED
TO THIS WELL
320 E/319.5520. ROTARY OR CABLE TOOLS
Rotary22. APPROX. DATE WORK WILL START*
June 1981This action is subject to administrative
appeal pursuant to 30 CFR 290.APPROVED
AS AMENDED
MAY 29 1981
Dean Elliott
FOR JAMES F. S...
DISTRICT ENGINEER

NEW MEXICO
OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-

All distances must be from the outer boundaries of the Section.

NORTHWEST PIPELINE CORPORATION			Lease		Well No.
Section	SAN JUAN 31-6 UNIT				3A
0	6	Township	Range	County	
		30N	6W	Rio Arriba	
Actual Footage Location of Well:					
745	feet from the	South	line and	1955	feet from the
Ground Level Elev.	Producing Formation		Pool	East	
6280	Mesa Verde		Blanco Mesa Verde	Dedicated Acreage:	
				320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.	
6	
1955'	
745'	



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson

Name

Paul C. Thompson

Position

Drilling Engineer

Company

Northwest Pipeline Corp

Date

2-19-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed February 14, 1981

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certificate No. 3950