

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 745' FSL & 1955' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 012735
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 31-6 Unit
8. FARM OR LEASE NAME
San Juan 31-6 Unit
9. WELL NO.
#3A
10. FIELD OR WILDCAT NAME
Blanco Mes a Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, T30N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22757
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6280' GR

REQUEST FOR APPROVAL TO:

SUBSEQUENT ~~REPORT OF~~

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) Spud, surface

□ □ □ □ □ □ □

RECEIVED

JUN 23 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 2 - 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-81 Spudded 12-1/4" surface hole @ 0130 hrs. Ran 5 jts (199') of 9-5/8" 36#, K-55, ST&C & set @ 213' KB. Woodco cmt'd w/ 115 sx Cl "B" w/ 1/4# Flo-cele/sx & 3% CaCl₂. Plug down @ 0815 hrs. Circ out 3 bbls cmt. WOC 12 hrs. Test BOP² & csg to 6000#. OK.

6-18-81 to 6-19-81 Drlg ahead to a depth of 3560' w/ wtr & Benex.

6-20-81 Ran 85 jts (3546') of 7", 20#, K-55, ST&C CF&I seamless & set @ 3560'.
Nat'l cmt'ed w/ 110 sx C1 "B" w/ 65/35 poz w/ 12% gel. Tailed w/ 75 sx
C1 "B" w/ 2% CaCl₂. Plug displaced w/ 140 bbls & down @ 1430 hrs.
Did not circulate cmt behind 7" csg. Calculated top of cmt @ 2135'.

6-21-81. Drying up hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 6-23-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUL 01 1981

NMOCG

*See Instructions on Reverse Side

BY