Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

Form 9-331 Dec. 1973 UNITED STATES	Form Approved. Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 012735 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 31-6 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 31-6 Unit
1. oil gas well other 2. NAME OF GERATOR	9. WELL NO. #3A
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 745' FSL & 1955' FEL	Sec 6, T30N, R6W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Rio Arriba N.M. 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22757 15. ELEVATIONS (SHOW DF, KDB, AND WD

6280' GR

SHOOT OR ACIDIZE (NOTE: Report results of multiple completion REPAIR WELL dhange on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLOGICAL SURVEY. OIL CON. COM ABANDON* FARMINGTON, N. M. (other) Production csg & Temp survey. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent deincluding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and

6-22-81 GO ran Induction Gamma Ray, SNL/CD1 from TD (5720'). Ran 75 jts (2361') of 4-1/2", 10.5#, K-55, ST&C csg set from 5718' to 3357'. FC @ 5684' KB. Nat'l cementers pumped 30 bbls gel wtr & followed w/ 235 sx C1 "B" w/ 4% gel & 12-1/2# fine gils/sx. Plug displaced w/ 61 bbls wtr & down @ 1745 hrs 6-22-81. Reversed out 3 bbls wtr & no cement. Released rig @ 2200 hrs.

6-23-81 Wilson ran temp survey and found top of cmt @ 3900' w/ PBTD @ 5665'.

NOW WAITING ON COMPLETION

Subsurface Safety Valve: Manu. and Typ		Set @ Ft.
18. I hereby certify that the foregoing is	true and correct	
SIGNED Donna AT	true and correct OCCUTAGE Production Clerk D	ATE 6-24-81
Donna J. Brace	(This space for Federal or State office use)	DATE ASSEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE ACCI

NMOCC

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ARMINGTON DISTREMENT