

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

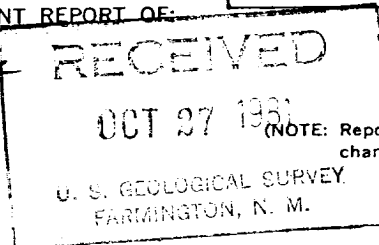
1. oil ☐ gas ☒ other ☐
well ☐ well ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 745 FSL & 1995 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 012735
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 31-6 Unit
8. FARM OR LEASE NAME
San Juan 31-6 Unit
9. WELL NO.
#3A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, T30N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico 87401
14. API NO.
30-039-22757
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6280' GR

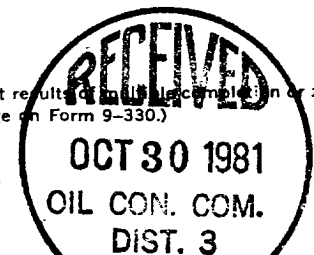
REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

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(NOTE: Report results of well completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
10-16-81 & 10-17-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to float collar @ 5684' KB. Pressure tested csg to 3200# for 15 min - OK. Circ hole & spotted 750 gal of 7-1/2% HCl across perfs. Blue Jet ran GR/CCl & perfed 30 holes from 5130' to 5607'. Smith broke down MV w/ 1000 gal 7-1/2% HCl & dropped 50 balls, good ball action but did not ball off. Ran junk basket & rec'd 50 balls w/ 29 hits. Smith fraced w/ 10,000 gal pad treated wtr followed by 100,000# 20/40 sand @ 1-2 ppg. Total fluid to recover 1735 bbls. AIR 59 BPM; MIR 60 BPM; ATP 1700#, MTP 1800#, ISIP 0#. Job completed @ 0315 hrs
10-17-81. Cleaning out well after frac.
10-18-81 Cleaning out well after frac.
10-19-81 Ran 177 jts (5485') of 2-3/8", 4.7#, J-55 EUE, 9RD, tbg & landed @ 5464' KB. Seating nipple on btm of btm jt. Pumped out plug & gauged well up tbg. Well SI and turned over to Production Department. WAITING ON CLEAN UP & IP TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 10-26-81
Donna J. Brace (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC