STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

(Date)

June 2, 1988

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OPERATOR			
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DECEIVED. OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83

. REQUEST FOR ALLOWABLE

PROBATION OFFICE	NU DODE ON AND MATURAL CAS
. AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS
Operator	
Northwest Pipeline Corporation	
Address	
3539 E. 30th - Farmington, NM 87401	and the control of th
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil D	ry Gas
Change in Ownership Casinghead Gas X Ca	ondensate
f change of ownership give name and address of previous owner	
I. DESCRIPTION OF WELL AND LEASE	
Lease Name . Well No. Pool Name, Including F	ormation Kind of Lease Lease
San Juan 31-6 Unit 3A Blanco Me	esa Verde SXXXX Federal XXXXXXX NM 012735
Location 0 745 South	ne and 1955 Feet From The East
Line of Section 6 Township 30N Range	6W , _{NMPM} , Rio Arriba соц
THE DECICAL ATTOM OF THE LAND AND THE LAND A	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corporation	P.O. Box 159 - Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas 📉	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	3539 E. 30th - Farmington, NM 87401
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks. 0 6 30N 6W	Is gas actually connected? When
I this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION JUN 0 8 1988
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED 3.19
	SUPERVISION DISTRICT #
Carrio Lamon (Signatura)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi-
Production & Drilling Clerk	tests taken on the well in accordance with MULE 111.

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in mult completed wells.



Job separation sheet

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Submit 3 Copies Like District Office DETRICES HOSSE, NO. 18240

Energy, Minerals and Natural esources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico \$ 504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All explicit of this form must be filed.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of oper-tor, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each ool in multi-dy c repleted wells.