

Appropriate District Office
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 300392757
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: ☐ Dry Gas ☐	
Recompletion ☐	Oil ☐	Casinghead Gas ☐ Condensate ☒
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6	Well No. 3A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter 0 : 745 Feet From The South Line and 1955 Feet From The East Line Section 6 Township 30 n Range 6 SW, NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Transporters, Inc.	Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th. St., Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Williams Field Services Company	Address (Give address to which approved copy of this form is to be sent) PO Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rge.
Is gas actually connected?		When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
		CHOKE SIZE	
		GRAVITY OF CONDENSATE	
GAS WELL		OIL CON. DIV	
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	CHOKE SIZE	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L. E. Robinson Sr. Drlg. & Prod. Engr.
Printed Name L. E. Robinson Title (505) 599-3412
Date 5-30-91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 10 1991
By Burt D. [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.