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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Bixler Ranch
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1790</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>30 North</u> RANGE <u>4 West</u> NMPM.		10. Field and Pool, or Wildcat E. Blanco P.C. Ext.
15. Elevation (Show whether DF, RT, GR, etc.) <u>7277' GL</u>		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-81 Drilled 7-7/8" hole to total depth of 4335'. Ran 100 joints (4318') of 4-1/2", 10.5#, K-55 casing set at 4329'. Cemented with 130 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack. Tailed in with 100 sacks of Class "B" Neat, bumped plug with 250 gallons 7-1/2% acetic acid. Plug down at 1:00 A.M. 9-15-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arthur Guey TITLE Drilling Clerk DATE September 15, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 16 1981

CONDITIONS OF APPROVAL, IF ANY: