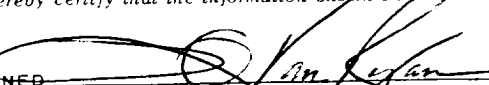


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Form C-108
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Bixler Ranch	
2. Name of Operator Southland Royalty Company		9. Well No. 1	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499-0570		10. Field and Pool, or Wildcat E. Blanco P.C. Etx.	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1790</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>30N</u> RGE. <u>4W</u> NMPM		12. County Rio Arriba	
15. Date Spudded 9-06-81	16. Date T.D. Reached 9-11-81	17. Date Compl. (Ready to Prod.) 10-15-81	13. Elevations (DF, RKB, RT, GR, etc.) 7277' GL
20. Total Depth 4310'	21. Plug Back T.D. 4292'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4310
24. Producing Interval(s), of this completion - Top, Bottom, Name 4002'-4263' (Pictured Cliffs)			25. Was Directional Survey Made Deviation
26. Type Electric and Other Logs Run IES, GR-Density, GR-CBL/CCL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	218'	12-1/4"
4-1/2"	10.5#	4329'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
150 sacks cement			
230 sacks cement			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
-----	-----	---	----
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
1-1/2"	4210'	----	
31. Perforation Record (Interval, size and number) Pictured Cliffs: 4002', 4007', 4012', 4065', 4199', 4206', 4213', 4218', 4223', 4228', 4237', 4245', 4250', 4258', 4263'. Total of 15 holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4002'-4263'		Frac'd with 97,652 gals of fresh water and 79,000# of 20/40 sand.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Flowing	
Well Status (Prod. or Shut-in)		Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
11-11-81	3	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
27	350		503
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Leroy Castleman
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <u>Dist. Production Manager</u> DATE <u>November 18, 1981</u>	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3413'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3646'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3986'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation