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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Southland Royalty Company	
Address P. O. Drawer 570, Farmington, New Mexico 87499-0570	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bixler Ranch	Well No. 1	Pool Name Including Formation E. Blanco Pictured Cliffs Ext.	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter E	1790	Feet From The North	Line and 900	Feet From The West
Line of Section 26	Township 30N	Range 4W	NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P.O. Box 90, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-06-81	Date Compl. Ready to Prod. 10-15-81	Total Depth 4310'	P.B.T.D. 4292'					
Elevations (DF, RKB, RT, GR, etc.) 7277' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 4002'	Tubing Depth 4210'					
Perforations 4002'-4263'			Depth Casing Shoe 4329'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	218'	150 sacks					
7-7/8"	4-1/2"	4329'	230 sacks					
	1-1/2"	4210'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

NOV 19 1981

OIL CONSERVATION COM.

DIST. 3

Casing Pressure (Shut-in)

1010

Choke Size

3/4"

Gravity of Condensate

3/4"

Back Pressure

1010

Testing Method (pitot, back pr.)

Back Pressure

1010

Length of Test

3 hours

Actual Prod. Test-MCF/D

503

Actual Prod. Test-MCF/D

503

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



District Production Manager

(Title)

November 18, 1981

(Date)

OIL CONSERVATION COMMISSION
11-19-81 NOV. 19 1981
APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.