

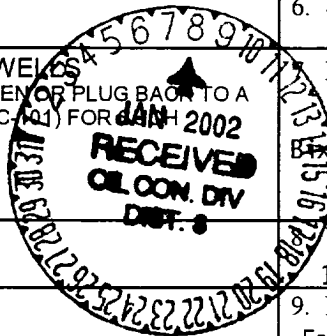
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-22786
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name: Baker Ranch
Well No. 1
9. Pool name or Wildcat East Blanco PC
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7277 GR



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location
Unit Letter E: 1790 feet from the North line and 990 feet from the West line
Section 26 Township 30N Range 4W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7277 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair Casing leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/9/01 Isolate casing leaks from 3063'-3241', 1789'-1851' and 670'-720'.
11/12/01 TIH with 4 1/2" CIBP, set at 3972'.
11/13/01 TIH, set cement retainer (CR) at 2992'. Squeeze holes 3063'-3241' with 50 sks "B" (59 cu ft). Set CR at 1695'. Squeeze holes 1789'-1851' with 50 sks "B" (59 cu ft). TOH.
11/14/01 Squeeze holes 670'-720' with 250 sks "B" (295 cu ft), circulate 3 bbls cement to surface.
11/15/01 TIH with bit, tag cement at 538'. Drill cement to 689'. Continue TIH, tag CR at 1692'. Pressure test squeeze to 1100 psi - OK.
11/16-19/01 Drill CR, drill cement to 1817'. Tag CR at 2992'. Test squeeze to 1100 psi - OK.
11/20-26/01 Drill CR, drill cement to 3210'. Continue TIH to 3242'. Test squeeze to 500 psi - OK. TOH.
11/27-29/01 TIH with mill, tag CIBP at 3972'. Clean out to 4292'. TOH with mill.
11/30/01 Run 2 3/8" tubing, land at 4227'. ND BOP, NU wellhead. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Production Superintendent DATE 1/3/02

Type or print name Don Graham Telephone No. 505-325-6800

(This space for State use)

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. 8 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JAN - 8 2002
Conditions of approval, if any:

K