ENERGY AND MINIERALS DEPARTMENT

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CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088

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Revis	t e d	19-	1 - 7

SUNDRY NOTICES AND REPORTS ON WELLS ***CONTROL OF PRINCE CONTROL	SANTA FE	SANTA	FE, NEW MEXICO 87501	
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Secretary Secr	OPERATOR			5. State Off & Gos Lease 1.0.
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15. Elevation (Show whether DF, RT, GR, etc.) 6911' GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUE AND ABANDON TEMPORATIVE ALANSON PULL ON ALIES CASING OTHER 17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Notice. 11-21-81 Perforated at 3689', 3694', 3702', 3708', 3714', 3720', 3726', 3732', 3737', 3742', 3747', 3752', 3824', 3904', 3915', 3926', 3944', 3952'. Total of 18 holes. Frac'd with 98,600 gals fresh water and 92,000# of 20/40 sand. AIR 35 BPM, ATP 3100 psi, ISIP 1250 psi. 11-22-81 Landed 122 joints (3895') of 1-1/2", 2.9#, J-55, EUE tubing at 3907'.		1120 FEET FROM THE	south LINE AND 1850	Blanco P. C. Ext.
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. BIGHTO Drilling Clerk DATE 11-23=81	11-21-81	3742', 3747', 3752', 3 holes. Frac'd with 98,600 gal	824', 3904', 3915', 3926', 394 s fresh water and 92,000# of 3	14', 3952'. Total of 18
SIGNED Cother Green TITLE Drilling Clerk DATE 11-23=81	11-22-81	Landed 122 joints (389)	5') of 1-1/2", 2.9#, J-55, EU	E tubing at 3907'.
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SIGHED TITLE DATE	1	1.1	n '11' a 1	11 2- 21
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Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	Original Sign	ad by FRANK T CHAVE?	SUPERVISOR DISTRICT # 3	NUV 24 1981