NO. OF COPIES RECE	VED								Fo	orm C-	105
DISTRIBUTIO	N						/				1-1-65
SANTA FE			NEW	MEXICO OIL CO	ONCEDVATIO	N 6			5α. Inc	dicate	Type of Lease
FILE			WELL COMPL						oc Sto	ate 🗍	Fee X
U.S.G.S.			LLL COM L	e non on he		714 14	LIFORIA	AND L	5. Sta	te Oil	& Gas Lease No.
LAND OFFICE					100	Ci	rii)		!		
OPERATOR					K		///AN		7777	m	mmm
t		 i			/ '*	·UL	1 K	1		1111	
la. TYPE OF WELL					DEC	<u> </u>	- 4 1.11	₩	7. ! Int	L Agre	ement Name
		011	GAS WEL	X DRY	OIL CO	3(100-		7, 0		emont ivame
b. TYPE OF COMPL	ETION	WE	LL WEL	DRY L	المراجبة)/// -	<u> </u>	/	- 9 Far	m or !	ease Name
NEW Y	ORK VER		PLUG	DIFF. RESVR.	¬ \ Dis	ST.	$CO_{M_{i}}$,	#			
2. Name of Operator	VEX L	DEEPE	ENL_ BACK	RESVR.	OTHER	1/	3		Sil	mms_	<u>Federal</u>
South1	and Ros	127+21	Company		No. of the last		- The second		3. "61.	- 140.	
Southle 3. Address of Operato	rice nog	accy	company						- 10 =	2	15 1 600
D O	Dagar \$ 000	<i>570</i>	TI	37 . 34	07.400		_		1	00,000	d Pool, or Wildcat
P. O. A. Location of Well	orawer.	570,	rarmington	, New Mexic	0 87499-0	<u>)570</u>	<u>) </u>		Pic	ctur	ed Cliffs Ext.
										////	
0		1:	120	Const	10	10	3.50			////	
UNIT LETTERO	LOCA	TED	FEET F	ROM THE SOUT	LINE ANI	<u>, 18</u>	100	FEET FR		III	
					111111	, , , ,		TIII).	12. Co	unty	
THE East LINE O	F SEC.	- T	TWP. OUTV RG	E. YW NMP	<u> </u>	$\eta\eta$	<i>1XIII</i>	7777,	MRio A	4rri	ba [[[[[]]]]]
10. Date Spudded	16. Dat	e T.D. F	reached 17. Date	Compl. (Ready to	Prod.) 18.	Elevo	ztions (\overline{DF} ,	RKB, R	T, GR, etc.	19.1	lev. Cashinghead
10/26/81	10	/30/8	31 ag Back T.D.	11/23/81		69	911 ' GL		•		
20. Total Depth		21. Plu	ng Back T.D.	22. If Multi Many	ple Compl., Ho	w	23. Intervo	ıls F	Rotary Tools		, Cable Tools
4050'			4007 '				Driffed	—> ;	0-4050	•	1
24. Producing Interval	(s), of this	comple	tion — Top, Bottor	n, Name						2	5. Was Directional Survey
											Made
3689'-3952	l' (Pic	tured	l Cliffs)								Deviation
26. Type Electric and	Other Log	s Run	· · · · · · · · · · · · · · · · · · ·								s Well Cored
IEL, GR-Fl	OC/CNL,	GR-C	CCL/CBL							-	
28.				ING RECORD (Re	eport all string	s set	in well)				No
CASING SIZE	WEIG	HT LB.			OLE SIZE			NTING	RECORD		AMOUNT DIN LED
8-5/8"		24#	239		-1/4"	12	0 sacks		TECORD		AMOUNT PULLED
4-1/2"	7	0.5#	4050		-7/8"	_	t sacks 5 sacks				
 		<u> </u>	1000	<u></u>	_//0	44	<u>o</u> sacks				
						<u> </u>					
29,			INER RECORD			Ь	30.				
SIZE	то		воттом	SACKS CEMENT	· Conseil	\longrightarrow			TUBING		T
			BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SE	<u> </u>	PACKER SET
					 		1-1/2"	-	<u> 3907 '</u>		
31. Perforation Record	/Interval		1	<u></u>	1						
				·	32.			RACTU	RE, CEMEN	T SQU	EEZE, ETC.
Pictured Cli	.jjs:	10 ta	10 of 18 not	es	DEPTH						D MATERIAL USED
3689', 3694',	<i>3702'</i>	, 370	8', 3714',	3720'.	3689'-3	<u>952</u>	<u>'</u>				,600 gals water
3726', 3732',								and	92,000#	! of	20/40 sand
3824', 3904',	3915'	. 392	6'. 3944'.	<i>3952'</i> .							
33.		गर			DUCTION						
Date First Production		Produ	ction Method (Flor	ving, gas lift, pum	ping - Size an	d typ	e pump)		Well S	Status	(Prod. or Shut-in)
				Flow	ing					Shu	t-In
Date of Test	Hours T	ested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	1	Gas - MCF	, ,	Water — Bbl.		Gas - Oil Ratio
12/02/81	3		3/4"	100011000		_ 1					
Flow Tubing Press.	Casing	Pressure	e Calculated 24 Hour Rate	- Oil - Bbl.	Gas - N	ICF	. Wa	ter - Bi	ol.	Oil C	Gravity - API (Corr.)
105	565			.	1	644					•
34. Disposition of Gas	(Sold, use	d for fue	l, vented, etc.)					1.	Test Witness	ed By	
Sold									Richar	d T	nn <i>o</i> z
35. List of Attachment	5			·					1.001.01	<u>м 1/С</u>	Pen
36. I hereby certify tha	t the inform	nation s	bown on both side	s of this form is tr	ue and comple	te to	the best of	my knov	ledge and h	elief	
			, , , , , , , ,								
	_						,	,	orcuge una o		
STONED			Levan	es 1	strict P				overage and o		['] 22/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including dri! stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico							
т.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"					
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland 3504'	Т.	Penn. "C"					
B.	Salt	T.	Atoka	T.	Pictured Cliffs 3666'	т.	Penn. "D"					
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville					
T.	7 Rivers	T,	Devonian	T.	Menefee	т.	Madison					
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert					
T.	Grayburg	T.	Montoya	T.	Mancos	Т.	McCracken					
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte					
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite					
T.	Paddock	т.	Ellenburger	T.	Dakota	т.						
	Blinebry											
	Tubb											
T.	Drinkard	T.	Delaware Sand	T.	Entrada	Т.						
	Abo											
	Wolfcamp											
T.	Penn.	T.		T.	Permian	т.						
	Cisco (Bough C)											

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			N.				
				,			
					7		