

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER-
2. Name of Operator
Southland Royalty Company
3. Address of Operator
P.O. Drawer 570, Farmington, New Mexico 87499
4. Location of Well
UNIT LETTER 0 1120 FEET FROM THE South LINE AND 1850 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 30N RANGE 4W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6911' GL
8. Farm or Lease Name
Simms Federal
9. Well No.
2
10. Field and Pool, or Wildcat
E. Blanco Pictured Cliffs
Ext.
12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Cleaning up w/additional evaluation <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-84 MIRU Spartan Rig #1. NU BOP. Unseated donut unable to do down. TOOH with 1-1/2" tbg, BP on tbg. Btm plug with sand and pieces of wood. TIH with tbg. Blow well at 4007' (Had 150' of sand), well mkg heavy sand with medium amt of wtr. Gauged well on 1" line - 153 MCF with 100 BWPD.
2-19-84 Blowing well
2-20-84 Tested casing above perfs with 2000 psi. Set RBP at 3789'. Blowing.
2-21-84 Rel RBP at 3789', unable to reset. TOOH with RBP. TIH with expendable check on 1-1/2" tbg. Tgd sand at 3850', CO 150' sand. Gauged well.
2-22-84 to 2-26-84 Blowing and gauging well.
2-27-84 Set fullbore packer at 3855'. No press on tbg. Bkside press 325# after 24 hrs. blowing and gauging.
2-28-84 Tstd shoe-OK. Attempted to pump into perfs @ 3952' & 3944' with 1500 psi. Would not take wtr. 1-1/2" tbg parted while trying to move pkr. PU 2-3/8" tbg with overshot and retrieve 1-1/2" tbg & pkr. TIH with 2-3/8" tbg & pkr.
2-29-84 TIH with pkr and RBP on 2-3/8" tbg. Brkdwn perfs @ 3944'-3952' and 3926'-3915', unable to pump into perfs at 3904. Acidized perfs with 46,000 scf nitrogen and 1000 gals 15% MSR-100 acid. ISIP 2500 psi. SI 1hr. Fowed back thru 1/2" choke well dead after 7 hr flow.

CONTINUED OTHER SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cather Grezgor TITLE Secretary DATE 4-27-84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 3 DATE APR 30 1984

CONDITIONS OF APPROVAL, IF ANY:

3-01-84

LD pkr and BP. TIH with 2-3/8" tbg, CO to 3970'.
Landed 2-3/8" , 4.7#, J-55 tbg @ 3850' and NU. Blow to CU.
Rel rig. Well is SIFT.