Submit 3 Copies to Appropriate	State of New M Energy, Minerals and Natura			Form C-103 Revised 1-1-89
District Office DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVAT 2040 Pache Santa Fe, NA	co St.	WELL API NO. 30- 5. Indicate Type 6. State Oil & Ga	STATE FEE X
SUNDRY NOTI (DO NOT USE THIS FORM FOR PRODIFFERENT RESER (FORM C- 1. Type of Well: OIL WELL GAS WELL 2. Name of Operator ENERGEN RESOURCES CORPORATIO	IVOIR. USE "APPLICATION FOR P 101) FOR SUCH PROPOSALS.) OTHER	N OR PLUG BACK TO A		r Unit Agreement Name
3. Address of Operator 2198 Bloomfield Highway, Fam 4. Well Location Unit Letter 0 : 1120 Section 11	Feet From The South		NMPM	and Coal
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	Propriate Box to Indicate ITENTION TO: PLUG AND ABANDON X CHANGE PLANS		OPNS. OMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
12. Describe Proposed or Completed Openwork) SEE RULE 1103. Energen intends to plug a				
I hereby certify that the information above is to signature ————————————————————————————————————	20	rtrle Production Assis		DATE 5/22/00 TELEPHONE NO. 505-325-6800
(This space for the APPROVED BY CH		PEPUTY OIL & GAS IN:		MAY 23 2000

CONDITIONS OF APPROVAL, IF ANY:

PLUG & ABANDONMENT PROCEDURE

5/3/00

Simms Federal #2
Basin Fruitland Coal
1120' FSL, 1850' FEL, Section 11, T-30-N, R-04-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

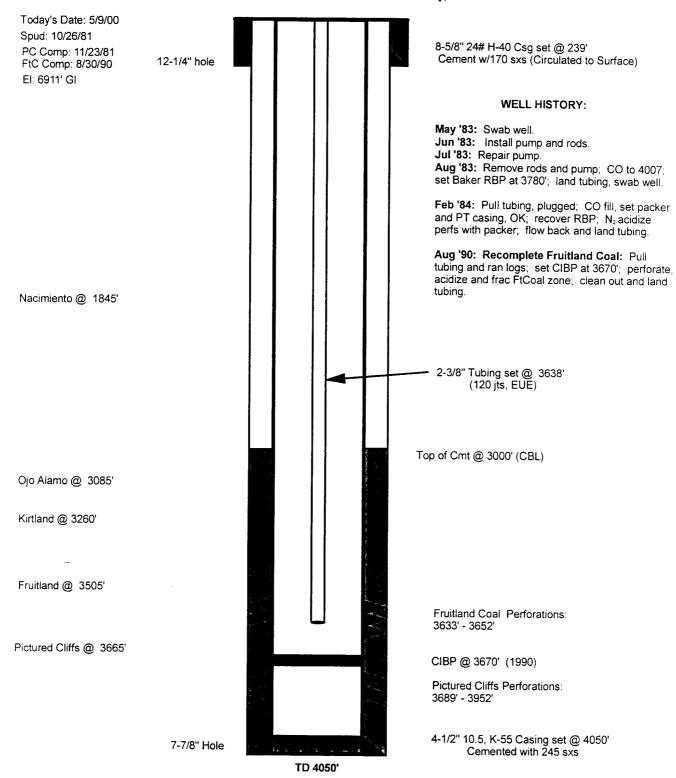
- Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Energen safety rules and regulations. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- POH and tally 120 joints 2-3/8" tubing (3638'); visually inspect. If necessary LD 2-3/8" tubing and PU workstring. Round-trip 4-1/2" gauge ring to 3583' or as deep as possible.
- 3. Plug #1 (Pictured Cliffs perforations, Fruitland Coal perforations, Kirtland and Ojo Alamo tops, 3652' 3035'): Set a 4-1/2" cement retainer at 3580'. Pressure test tubing to 1000#. Load casing and circulate clean. Pressure test casing to 500#, if casing does not test then spot or tag subsequent plugs as appropriate. Mix 59 sxs Class B cement, squeeze 14 sxs below retainer into Fruitland perforations and spot a balanced plug with 45 sxs above the retainer to cover through the Ojo Alamo top. TOH with tubing.
- 4. Plug #2 (Nacimiento top, 1895' 1795'): Perforate 3 HSC squeeze holes at 1895'. Establish rate into squeeze holes if casing tested. Set a 4-1/2" cement retainer at 1845'. Establish rate into squeeze holes. Mix 51 sxs Class B cement and squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Nacimiento top. TOH and LD setting tool.
- Plug #3 (Casing Shoe at 239'): Perforate 3 HSC squeeze holes at 289'. Establish circulation out bradenhead valve. Mix and pump approximately 100 sxs Class B cement down 4-1/2" casing, circulate good cement out bradenhead valve. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Simms Federal #2

Current

Basin Fruitland Coal

SE Section 11, T-30-N, R-4-W, Rio Arriba County, NM



Simms Federal #2

Proposed P&A

Basin Fruitland Coal

SE Section 11, T-30-N, R-4-W, Rio Arriba County, NM

Today's Date: 5/9/00 Spud: 10/26/81 PC Comp: 11/23/81 FtC Comp: 8/30/90 El: 6911' Gl

12-1/4" hole

8-5/8" 24# H-40 Csg set @ 239'
Cement w/170 sxs (Circulated to Surface)

Perforate @ 289'

Plug #3 289' - Surface Cmt with 100 sxs Class B

Plug #2 1895' - 1795' Cmt with 51 sxs Class B, 39 sxs outside casing and 12 sxs inside.

Cmt Retainer @ 1845'

Perforate @ 1895'

Top of Cmt @ 3000' (CBL)

Plug #1 3652' - 3035' Cmt with 59 sxs Class B, squeeze 14 sxs below and 45 sxs above CR.

Cement Rt @ 3580'

Fruitland Coal Perforations: 3633' - 3652'

CIBP @ 3670' (1990)

Pictured Cliffs Perforations: 3689' - 3952'

4-1/2" 10.5, K-55 Casing set @ 4050' Cemented with 245 sxs

Nacimiento @ 1845'

Ojo Alamo @ 3085

Kirtland @ 3260'

Fruitland @ 3505'

Pictured Cliffs @ 3665'

7-7/8" Hole

