

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-039-22834

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter 0 : 1120 Feet From The South Line and 1850 Feet From The East Line

Section 11 Township 30N Range 4W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6911 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on 8/30/00 as per the attached plugging summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham

TITLE Drilling & Completion Foreman

DATE 9/11/00

TYPE OR PRINT NAME Don Graham

TELEPHONE NO. 505-325-6800

(This space for State Use)

ORIGINAL SIGNED BY E. VILLARREAL

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY

TITLE

DATE

AUG 01 2001

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Energen Resources Corp.

August 31, 2000

Simms Federal #2

Page 1 of 1

1120' FSL and 1850' FEL, Section 3, T-25-N, R-3-W

Rio Arriba County, NM

Plug & Abandonment Report

SF-080566, API #30-039-22873

Cementing Summary:

Plug #1 with retainer at 3580', mix 60 sxs Class B cement, squeeze 14 sxs below CR into Fruitland Coal perforations and leave 46 sxs above retainer to 2974' to cover Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 1846', mix 55 sxs Class B cement; squeeze 39 sxs outside 4-1/2" casing from 1895' to 1795' and leave 16 sxs inside casing to cover Nacimiento top.

Plug #3 with 101 sxs Class B cement pumped into the bradenhead from surface to 289', circulate good cement out 4-1/2" casing valve.

Plugging Summary:

Notified NMOCD on 8/25/00

- 08-25** Road rig and equipment to location. SDFD.
- 08-28** Safety Meeting. RU rig and equipment; layout relief line to pit. Open up well, no pressures. ND wellhead and NU BOP, test. Start to TOH with tubing; lightning storm. Shut in well and SDFD.
- 08-29** Safety Meeting. Continue to TOH with tubing and tally 118 joints 2-3/8 EUE tubing, total 3634'. Well started flowing; pump 30 bbls water down casing and pressured up to 1 bpm at 1250#, bleed well down. Set 4-1/2" DHS cement retainer at 3580'. Load casing with 70 bbls water and pressure test tubing to 1000#, held OK. Sting out of retainer and load casing with additional 12 bbls water; circulate clean with additional 5 bbls water. Pressure test casing to 500# for 10 min, held OK. Plug #1 with retainer at 3580', mix 60 sxs Class B cement, squeeze 14 sxs below CR into Fruitland Coal perforations and leave 46 sxs above retainer to 2974' to cover Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 HSC squeeze holes at 1895'. Load casing and establish rate into squeeze holes, 2 bpm at 750#. Shut in well and SDFD.
- 08-30** Safety Meeting. Open up well and set 4-1/2" Baker cement retainer at 1846'. Sting out of retainer, load casing with 2 bbls water and sting into retainer. Plug #2 with retainer at 1846', mix 55 sxs Class B cement; squeeze 39 sxs outside 4-1/2" casing from 1895' to 1795' and leave 16 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 289'. Load casing with 5 bbls water and establish rate into squeeze holes 1/4 bpm at 1250#; bleed off. Pump 15 bbls water down bradenhead to establish circulation out casing valve at 2 bpm at 300#. Plug #3 with 101 sxs Class B cement pumped into the bradenhead from surface to 289', circulate good cement out 4-1/2" casing valve. Shut in well and WOC. ND BOP. Dig out and cut off wellhead, found cement down 8' in 4-1/2" casing and 14' in 8-5/8" annulus. Mix 14 sxs Class B cement to fill the casing and annulus and install P&A marker. RD rig and equipment. No NMOCD representative was on location.