

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(E) 1730' FNL & 940' FWL

FEB 25 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7153' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-28718

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ruben Canyon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35, T30N, R4W

12. COUNTY OR PARISH

13. STATE
Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Perforate Upper Pic. Cliffs

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

SOUTHLAND ROYALTY COMPANY plans to perforate the Upper Pictured Cliffs formation in the
following manner:

1. MIRU
2. NU BOPE
3. POOH with 121 joints of 1-1/2", 2.90#, EUE tubing.
4. RU Wireline set 4-1/2" RBP at 4000'. Pressure test BP to 3500 psi. Dump 10 gals
of 20/40 sand on BP.
5. Perforate Upper Pictured Cliffs with 1 JSPF as follows: 3842', 3848', 3855',
3863', 3869', 3881', 3887', 3903', 3912', 3919'.
6. Breakdown Pictured Cliffs with 600 gals of 15% HCl.
7. Frac Pictured Cliffs with 81,500 gals of slick water and 71,500# 20/40 sand.
8. TIH with 1-1/2", 2.9# tubing and BP retrieving tool. Blow down with air.
Clean up Upper Pictured Cliffs perfs. Gauge well prior to releasing BP.
Obtain samples of fluid.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 2-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
FEB 25 1985
OIL CON. DIV.
DIST. 3
APPROVED
M. MILLENBACH
AREA MANAGER

NMOCG

9. POOH with BP.
10. TIH with 1-1/2", 2.9# tubing with expendable check on bottom and 1.375 seating nipple one joint off bottom.
11. CO to 4115' with air, get gauge, pull up and land tubing at + 4000'.
12. ND BOPE and NU WH. Pump out check with rig pump.
13. RD and Move off.