1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

6-1/4*

DRILL [X]

WELL X

Northwest Pipeline Corporation

At propose1; rad, 1909 1730 FEL & 1840 FSL

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)

OTHER

1730 FEL & 1840 FSL NW/SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OF 30 miles East of Blanco, New Mexico

4-1/2"

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

410

3000

10.5#

SUBMIT IN TRIPLICATES

(Other Instructions on reverse side)

PLUG BACK

BACK

20. F

	Budget	Ratesa	42-	-R142		
•				4		

	Budget	Burcau	No.	12-R142
-2	0.0	129	-^	201

5. LEASE DESIGNATION AND SERIAL N

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTER	IOR

	DEP	ARTMEN	11 0	HIHE	MIERIO	τ .	
		GEOL	ogic	AL SUR	VEY	_	
APPLICATION	FOR	PERMIT	TO	DRILL,	DEEPEN,	OR	PLUG

DEEPEN

	SF - 078739									
-	G. IF INDIAN, ALLOTTEE OR TRIBE NAME									
	7. UNIT AGREEMENT NAME									
	San Juan 30-5 Unit									
	8. FARM OR LEASE NAME									
_	San Juan 30-5 Unit									
	9. WELL NO.									
	#84									
	10. FIELD AND POOL, OR WILDCAT									
_	Blanco MV/Gobernador PC	(
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA									
	Sec 33, T30N, R5W									
	12. COUNTY OR PARISH 13. STATE									
	Rio Arriba N.M.									
0.	OF ACRES ASSIGNED HIS WELL									
—М	W- 320 PC 160 PC									
OTA	ARY OR CABLE TOOLS									
R	otary									
	22. APPROX. DATE WORK WILL START*									
	June 1982									

18. DISTANCE FROM PROPOSED LOCATION*
TO NEWEST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6638' GR PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE <u>125 cu.ft</u> 200' 36# 9-5/8" 12-1/4" 230 cu.ft 3920' 20# 7" 8-3/4" 400 cu.ft

NO. OF ACRES IN LEASE

5980'

5980'

19. PROPOSED DEPTH

FARMINGTON, N

Selectively perforate and stimulate the Mesa Verde and Pictured Cliffs formation. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The E/2 of Section 33 is dedicated to this well.

Gas is dedicated.

OIL CON. CO

and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data ertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations preventer program, if any,

24 DATE April 8, 1982 Drilling Engineer 10mpson (This space and Figure 1 homes one use)

PERMIT NO. CONDITIONS OF APPROVAL, IF ANY : ŧ

APPROVED AS AMENDED

JAMES F. Sal

DISTRICT ENGINEER

PCT:djb 4-8-82

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-10? Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Orașetei			Lec	ise		-	Well No.
Operator SAN JUAN 30-5							84
NORTHWEST PIPELINE CORPORATION Unit Letter Section Township				Range	County		
_	33	3 ON		5W	Rio	Arriba	
J Actual Footage Loc							
1840		South			et from the	East	line
Ground Level Elev.	Producing Fo		od Cliffe			1.00	ated Acresses MV/ 320 PC Acres
5638	Mesa Ver	de/Pictur	eu CIITTS G	<u>obernador PC</u>	<u>Expansior</u>		
1. Outline th	e acreage dedic	ated to the	subject well	by colored pencil	or hachure i	marks or the pla	t below.
	-		_			1: 41	(both as to working
2. If more th	an one lease is	s dedicated	to the well, o	utline each and id	entity the o	wnership thereof	(both as to working
interest a	nd royalty).	_					
_	, ,	1:ff	norchin is dad	icated to the well	have the i	nterests of all o	owners been consoli-
3. If more the	an one lease of	maltization	torce-pooling	etc?			
dated by o	communitization,	unitization,	iorce-pooring.	c.c.	11 212.		-
Γ∇1 V ₂₂	□ No If	answer is "	yes," type of c	onsolidation	Unitiza 	ation	
X Yes							
If answer	is "no;" list the	owners and	l tract descrip	tions which have a	ictually bee	n consolidated.	(Use reverse side of
thin form	if necessary)						
	II	ned to the w	ell until all in	terests have been	consolidate	ed (by communit	tization, unitization,
forced-poo	oling, or otherwise	e) or until a	non-standard u	nit, eliminating su	ch interests	s, has been appr	oved by the Commis-
sion.	-			·			
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[<u> </u>			· !		I hereby certify	that the information con-
11	<u> </u>			1	=		s true and complete to the
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	1		=		-	Paul C. Tho	mpson
				1	- ₫	Position	
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	!					Company	
	1				i	Nowthwast [Pipeline Corp
	i I	Sec.		DEINCU	1 1	Date	
	i		[]	Sa Sloopa	1 1	April 5, 19	982
	1			1730			
			II S. C.,	olouzáku bukv≡Ý.	- /		
11	i		B 33 FATC	HNGTON, N. M.	1 1	1 hereby certi	fy that the well location
	İ		E		-~ \	shown on this	plat was plotted from field
	1			_ 17 30)'	notes of actua	I surveys made by me or
	A BAN		E ')		under my super	rvision, and that the same orrect to the best of my
II KAN				1 i /	#	is true and c	•
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	ļ.			January Landanian	喜	Fred B.	Kerr Jr.
<u> </u>			Ħuoniminalimin			Certificate No.5	
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0 330 660	90 1320 1653	1950 2310 2	640 20	1500 1000			