UNITED STATES

		Budget	Bureau	No.	42-R142
ſ	5. LEASE				

DEPARTMENT OF THE INTERIOR	SF 078739		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 30-5 Unit		
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
	San Juan 30-5 Unit		
1. oil gas well other	9. WELL NO. #84		
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Blanco MV / Gobernador PC exp		
P.O. Box 90, Farmington, N.M. 8/401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 33, T30N, R5W		
below.) AT SURFACE: 1730 FEL & 1840 FSL NW/SE	12. COUNTY OR PARISH 13. STATE		
AT SURFACE: 1730 FEL & 1840 FSL NW/SE AT TOP PROD. INTERVAL: 1730 FEL & 1840 FSL NW/SE	l		
AT TOTAL DEPTH: 1730 FEL & 1.840 FSL NW/SE	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
AUTOSOUSUT DEPORT OF	6652' KB		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
FRACTURE TREAT SHOOT OR ACIDIZE			
REPAIR WELL \square	(NOTE: Report jestits at multiple complete mor zone change on Porm 3-330.)		
PULL OR ALTER CASING	Change on Form 9-34.7		
MULTIPLE COMPLETE	10, 10,		
ABANDON*	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
(other) Drlg Operations PAGE	1 OF 2		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is compared and true vertical depths for all markers and zones pertines 8-28-82 Spudded at 2100 hrs. 8-29-82 Ran 5 jts of 9-5/8", 32.3#, H-40 ST Woodco cmt'ed w/ 175 sx (208 cu.ft) of Flocele/sx. Plug down at 0800 hrs 8-29 12 hrs. Pressure tested csg to 600# - 8-30-82 to 9-3-82 Drlg ahead. 9-4-82 to 9-5-82 Ran DIL/SP & CNL/FDC/GR lost ST&C csg & set at 3920' KB. FC @ 3886' cu.ft) of Cl "B" 65/35 poz w/ 12% gel. of Cl "B" w/ 2% CaCl Plug displaced 9-5-82. Good Circ. Wilson ran temp su (0jo Alamo at 2647'). Pressure test cs	%C csg & set at 231' KB. C1 "B" w/ 3% CaCl, & 1/4# -82. Circ out 5 bbls of cmt. WOC OK. gs. Ran 109 jts of 7", 20#, K-55 . Howco cmt'ed w/ 90 sx (197 Tailed w/ 100 sx (118 cu.ft) w/ 157 bbls & down at 0230 hrs ervey found top of cement at 2100'		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18 I herebs certify that the foregoing is true and correct			
Norma / Maga - True Production Cl	lerk _{DATE} Sept 10, 1982		
Bonna J Brace (This space for Federal or State o			
APPROVED BY	ACCEPTED FOR RECORD		
3	SEP 2.2 1292		
djb/ l	e.a.		

*See Instructions on Reverse Side

FARMING A RECT

	Budget Bureau	ı No.	42-R1	42
. 5405				

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078739			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-5 Unit 8. FARM OR LEASE NAME			
1. oil gas cher	San Juan 30-5 Unit 9. WELL NO.			
2. NAME OF OPERATOR	#84			
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco MV / Gobernador PC exp			
P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 33, T30N, R5W			
AT SURFACE: 1730 FEL & 1840 FSL NW/SE AT TOP PROD. INTERVAL: 1730 FEL & 1840 FSL NW/SE AT TOTAL DEPTH: 1730 FEL & 1840 FSL NW/SE	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.			
AT TOTAL DEPTH: 1730 FEL & 1.840 FSL NW/SE 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6652 KB			
(other)	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent	liectionally diffied, give should have locations and			
9-6-82 Drlg w/ gas 9-7-82 Reached TD of 5980'. Dresser Atlas r Logs. Ran 53 jts of 4-1/2", 10.5#, K-55 to 3732' KB. FC @ 5939' KB. Howco cmt' w/ 4% gel & 12-1/2# gils/sx. Preceded w displaced w/ 62.5 bbls & down at 1845 hr bbls of cmt. NU wellhead. Rig released	SST&C seamless & set from 5982' ed w/ 220 sx (394 cu.ft) of Cl "B" u/ 30 bbls of gel wtr. Plug s 9-7-82. Reversed out 10			
WAITING ON COMPLETION.				
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct				
SIGNED COMO A Brace TITLE Production CI	erk DATE Sept 10, 1982			
(This space for Federal or State of				
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY.	AGUEFIEU FOR RECORD			

SEP 22 1999