

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #84

9. API Well No.

30-039-23019

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J. 1840' FSL & 1730' FEL
Section 33, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

James E. Frost
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *E. Hasely* Ed Hasely

Title Environmental/Regulatory Engineer Date 2/3/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ MAY 13 1995 *DE*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AM/CO

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 30-5 Unit #84

Well Name _____

Location: Unit or Qtr/Qtr Sec NW SE Sec 33 T 30N R 5W County Rio Arriba, NM

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: (Attach diagram) Pit dimensions: Length 35', width 25', depth 3'

Reference: wellhead X, other _____

Footage from reference: 50

Direction from reference: 45 Degrees X East North X
of
West South _____

Depth to Ground Water: 100
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

Less than 50 feet	(20 points)	
50 ft to 99 feet	(10 points)	
<u>X</u> Greater than 100 feet	(0 points)	<u>0</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

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MAY - 1 1995
OIL CON. DIV.
DIST. 3

<u>X</u> Yes	(20 points)	
No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

Less than 200 feet	(20 points)	
<u>X</u> 200 feet to 1000 feet	(10 points)	
Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean at the surface
and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom

Sample date 5-6-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 36

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

REVISED DATE: MAY 19, 1994

REO

EPA METHOD 8020 (PPB)
MET-HOD 5030 PURGE-AND-TRAP

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	GROUNDWATER BNC OR INTERMITTENT Sub-Surf. Depth	SOIL TYPE	SAMPLE NO	Organic Vapor Meter (PPM)	Total Recoverable Per Hydro. (PPM)	Benzene	Toluene	Ethyl Benzene	Xylene	TOTAL BTEX	STATUS
PA146	SAN JUAN 30-5, #77 DK	H383005	SEP	20	100	5-5-94	NO	SM	T1-3.5 T2-3	36 3	1800 34						REM 3.5'
PA146	SAN JUAN 28-5, #107 MV	D022805	SEP	0	5000	5-5-94	NO	DL	T1-4	0	56						CLOSE
PA147	SAN JUAN 20-5, #107 PC	D022805	SEP	0	5000	5-5-94	NO	DL	T1-3	67	101000						REM 3'
PA148	SAN JUAN 30-5, #84 PC	J333005	SEP	10	1000	5-8-94	NO	ML	T1-6	89	32						REM 2'
PA149	SAN JUAN 30-5, #84 MV	J333005	SEP	10	1000	5-8-94	NO	ML	T1-3.5 T1-6	0 0	36						CLOSE
PA180	SAN JUAN 30-5, #102 GD	K343005	SEP	0	5000	5-8-94	NO	ML	T1-5	0	44						CLOSE
PA181	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-8-94	NO	ML	T1-4	0	48						CLOSE
PA182	SAN JUAN 30-5, #94 DK	B273005	SEP	10	1000	5-8-94	NO	ML	T1-4.5 T1-7	0 0	28						CLOSE
PA183	SAN JUAN 30-5, #90 DK	H223005	SEP			5-8-94	NO	ML	T1-4.5 T1-7	0 0	28						CLOSE
PA184	SAN JUAN 30-5, #52 DK	N153005	SEP	0	5000	5-8-94	NO	DL	T1-4	91	14500						REM 4'
PA185	SAN JUAN 30-5, #72 DK	M103005	SEP	0	5000	5-8-94	NO	SM	T1-5	127	150	25.1	166	204	0	487.1	CLOSE
PA186	SAN JUAN 30-5, #79 DK	B273005	SEP	0	5000	5-8-94	NO	CL	T1-3.5 T1-6	6 3	30						CLOSE
PA187	SAN JUAN 30-5, #39	G073005	SEP	20	100	5-8-94	NO	DL/ML	T1-3.5 T1-6	0 0	30						CLOSE
PA188	SAN JUAN 30-5, #97 DK	M063005	SEP	0	5000	5-8-94	NO	ML/SM	T1-3.5 T1-6	0 0	34						CLOSE
PA189	SAN JUAN 30-5, #80 DK	A083005	SEP	0	5000	5-8-94	NO	SP	T1-4	281	3000	28.7	226	203	3620	4075.7	CLOSE
PA190	SAN JUAN 30-5, #50 DK	M063005	SEP	0	5000	5-8-94	NO	CL	T1-3.5 T1-6	0 0	38						CLOSE
PA191	SAN JUAN 31-6, #53 MV	I013006	SEP	0	5000	5-8-94	NO	CL	T1-3.5 T1-6	0 0	30						CLOSE
PA192	SAN JUAN 31-6, #53 DK	I013006	SEP	0	5000	5-8-94	NO	CL	T1-3.5 T1-6	0 0	32						CLOSE
PA193	SAN JUAN 31-6, #40 DK	D013006	SEP	0	5000	5-10-94	NO	DL/ML	T1-4.5 T1-7	289 48	100						REM 2'
PA194	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-94	NO	SMOL	T1-3.5 T1-6	18 0	30						CLOSE
PA195	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-94	NO	SC/ML	T1-4.5 T1-7	13 38	450						CLOSE

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 832-0615

000. NO. 1

JCE No 93153
 PAGE No 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: _____
DATE FINISHED: 5-5-7
ENR. NO. SPOT: FF
OPERATOR: IMAFCH
ASSISTANT: MC

LOCATION: LEASE SAN JUAN 30-5 WELL: #84 PM QD: 1730' FSL 1340' FSL (J)
SEC: 33 TWP: 30 N RNG: 5 W PM: 1111 CNTY: R.A. ST: NM PIT: SEP.

SEC: 33 THE LOW RANGE - 1000
-1000 USE RANGE - LEASE # SF 078739

SURFACE CONDITIONS: EARTHEN PIT - 35' x 25' - DRY - NO STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 50 FEET N45°E OF WELLHEAD
CLOSURE STD: 1000 AM TL: MOIST, BROWN, CLAYEY SILT - NO ODOE/STAIN.

RANKING SCORE 10

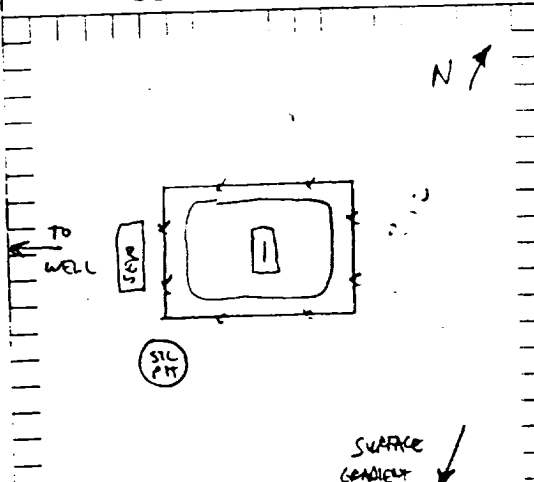
CLOSE FIVE

[illegible]

GAC # 465: $18 \times 2 = 36$

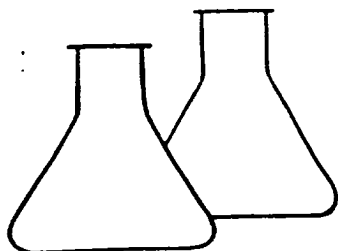
SCALE

SITE DIAGRAM



TEST FILE LOGS:

TH#:	SOIL TYPE	SMPL. TYPE	QVM. TFW
1			
2			
3	PIT BOTTOM		
4	ML	GAS	ND
5			
6	ML GAS ND		
7	TD = 6'		
8			
9			
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ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 6'	Date Analyzed:	5-6-94
Project Location:	San Juan 30-5 #84 MV	Date Reported:	5-6-94
Laboratory Number:	GAC0465	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
-----	-----	-----
Total Recoverable Petroleum Hydrocarbons	36	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	-----	-----	-----
	11,000	12,600	14

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit FA149

R. E. O'Neil
Analyst

Morris D. Young
Review