UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1424						
	5. KEASE NM 012735						
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	7. UNIT AGREEMENT NAME San Juan 31-6 Unit						
-	8. FARM OR LEASE NAME San Juan 31-6 Unit						
-	9. WELL NO. #8A						
-	10. FIELD OR WILDCAT NAME Blanco Mesa Verde						
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
	Sec 6, T30N, R6W 12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.						
· 	14. API NO. 30-039-23020						
,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6243' KB						

GEOLOGICKE SORVE.								
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 31-6 Unit 8. FARM OR LEASE NAME San Juan 31-6 Unit							
1. oil gas well other 2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	9. WELL NO. #8A 10. FIELD OR WILDCAT NAME Blanco Mesa Verde							
P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1200 FNL & 1865 FWL AT TOP PROD. INTERVAL: 1200 FNL & 1865 FWL AT TOTAL DEPTH: 1200 FNL & 1865 FWL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, T30N, R6W 12. COUNTY OR PARISH 13. STATE Rio Arriba N.M. 14. API NO. 30-039-23020 15. ELEVATIONS (SHOW DF, KDB, AND WD)							
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 7" CSg, & Production CSg. FARMAGING M.								
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8-20-82 Ran 89 jts of 7", 20#, K-55 ST&C &set at 3515' KB. FC @ 3474'. Howco cmt'ed w/ 110 sx (241 cu.ft) C1 "B" 65/35 poz w/ 12% gel & tailed w/ 75 sx (89.cu.ft) C1 "B" w/ 2% CaCl2. Displaced plug w/ 141 bbls & down at 2230 hrs 8-20-82. Wilson ran temp survey: top of cmt at 1600' (Ojo Alamo - 2184').								
8-21-82 Drlg ahead w/ gas								

8-22-82 Drlg ahead w/ gas.

TD'ed hole 5600'(TD), Gearhart ran IES & SNL/FDC/GR logs. Ran 57 jts of 4-1/2", 10.5#, K-55 ST&C & set from 3324' to 5597' KB. FC @ 5557'. Howco cmt'ed w/ 225 sx (403 cu.ft) of C1 "B" w/ 4% gel & 12.5# gils/sx Plug displaced w/ 60 bbls & down at 1630 hrs 8-23-82. Reversed out 15 bbls

cmt. Released Rig at 2030 hrs. NOW WAITING ON COMPLETION. Subsurface Safety Valve: Manu. and Type

10	I hereby certify th	at the foregoing	is	true	and	correct
1 X.	I nereby certify th	at the probying	,			

Cetitle Production Clerk DATE August 31, 1982 SIGNED

(This space for Federal or State office use)

_ TITLE _

APPROVED BY CONDITIONS OF APPROVAL, IF ANY ACCEPTED FOR RECORD

35. djb/ 2

SEP 03 1982

*See Instructions on Reverse Side

