

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87409
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1200 FNL & 1865 FWL (NE/NW)
AT TOP PROD. INTERVAL: 1200 FNL & 1865 FWL
AT TOTAL DEPTH: 1200 FNL & 1865 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

- ☐
☒
☒
☒
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☐
☐
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RECEIVED

OCT 18 1982 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY

5. LEASE
NM 012735
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 31-6 Unit
8. FARM OR LEASE NAME
San Juan 31-6 Unit
9. WELL NO.
#8A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, T30N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW BB, KB, AND WD)
6243' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-9-82 to 10-10-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 5550'. Tested csg to 3500# - 10 min - OK. Spotted 750 gal 7-1/2% HCl across perfs. TOH. Ran GR/CCl & perf'd 29 holes from 5088' to 5500'. Pumped 1200 gal 7-1/2% Acid & dropped 60 balls. No ball action. Ran junk basket rec'd 0 balls. Established rate of 55 BPM at 2200#. Well locked up w/ 212 bbls gone. Ran junk basket & rec'd 24 balls w/ 20 hits. Established another rate well locked up w/ 168 bbls gone. Ran junk basket & rec'd 30 additional balls. Pumped 10,000 gal pad to frac followed w/ 100,000# 20/40 sand at 1-2 ppg. AIR 65 BPM, AIP 2000#, MIR 65 BPM, MIP 2500#. Job done at 0730 hrs 10-10-82. Total fluid to recover 2199 bbls.

10-11-82 Gauged well at 615 MCF/D w/ med to heavy mist. Blowing well w/ compressor.

10-12-82 Blowing well on compressor.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Bruce TITLE Production Clerk DATE October 12, 1982
Donna J. Bruce (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

B
djb/3

OCT 12 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON
BY Jmm