

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 860' FNL & 1770' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM - 4456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cat Draw

9. WELL NO.
#1E

10. FIELD OR WILDCAT NAME
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T30N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

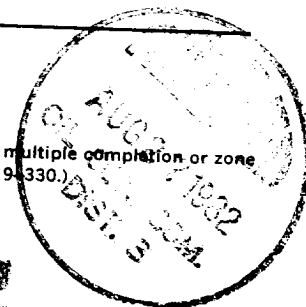
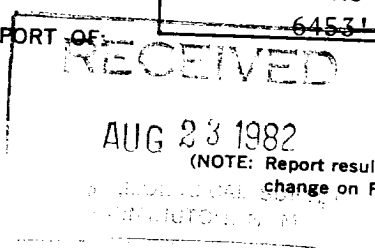
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6453' GL

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Report

SUBSEQUENT REPORT OF

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/18/82 Drilled 7-7/8" hole to a total depth of 8035'. Ran 205 joints (8021') of 5-1/2", 15.5# & 17#, K55 & N80 casing set at 8033'. Cemented first stage with 316 cubic feet of Class "B" containing 50/50 Poz, 6% gel & 1/4# celoflake. Tailed in with 417 cubic feet of Class "B" neat with 2% CaCL2. Plug down at 1:00 pm, on 8-18-82. Cemented second stage with 367 cubic feet Class "B" Neat containing 50/50 Poz, 6% gel. Plug down at 5:30 pm on 8-18-82. Cement third stage with 610 cubic feet Class "B" containing 50/50 Poz, 6% gel, 1/4# celoflake. Tail in with 59 cubic feet Neat with 2% CaCL2. Plug down at 7:30 pm on 8-18-82. Top of cement at 1600' by temperature survey.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherry Sherry TITLE Secretary DATE August 20, 1982
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

AUG 23 1982

FARMINGTON, NM