NO. OF COMES PEC	1740		•	
1051818018	İ			
SANTA FIL				
FILE				
U.S.G.5.				
LAND OFFICE				
TRAN PORTER	OIL			
	GAS			
OPERATOR				
PROPATION OFFICE				
Operator				
SOUTHLAND ROYALTY COMP				
Address				

December 6, 1982

(Date)

	SANTA FIL FILL U.S.G.S. LAND OFFICE	REQUEST I	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
I.	OPERATOR PROBATION OFFICE				
	SOUTHLAND ROYALTY COM	PANY			
	Address		^		
	P. O. DRAWER 570, FAR		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Gas			
	Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Conden	=	A Company of the Comp	
,	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
	CAT DRAW	1E BLANCO MESAVER	C1-1- C-da	ral or Fee FEDERAL NM-4456	
	Location C 06	O Nonth	e and 1770 Feet From	The West	
	Unit Letter C : 86				
	Line of Section 4 To	ownship 30N Range	5W , NMPM, Ric	Arriba County	
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Cine address to which appl	oved copy of this form is to be sent)	
	Name of Authorized Transporter of O	or Condensate 👫	4775 Indian Sch. Rd.	NE, Albuquerque, NM 87110	
	Plateau. Inc. Name of Authorized Transporter of Co		Address (Give address to which appr	roved copy of this form is to be sent)	
	Northwest Pipeline Co	rporation Unit Sec. Twp. P.ge.	P. O. Box 90, Farmingt	hen	
	If well produces oil or liquids, give location of tanks.		No		
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
17.	Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	8-3-82	11-3-82 Name of Producing Formation	8035 Top Oil/Gas Pay	7983 ¹	
	Elevations (DF, RKB, RT, GR, etc., 6453 GL	Mesaverde	5455:5656	5770.67'	
	Perforations			Depth Casing Shoe 8033	
	-3/30		CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE 9-5/8"	527.90'	312 cu.ft.	
	12-1/4" 7-7/8"	5-1/2"	8033'	1769 cu.ft. (3 stages)	
	7 770	1-1/2	5770.67'	Packer set at 5935'	
٠,	TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
١.	able for this depth or be for full 24 hours) OH, WELL				
	Date First New Oil Run To Tanks	Date Cr. 1991		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choir Size	
	Actual Prod. During Teet	Cil-Bbls.	Water - Bbls.	Gae - MCF	
			<u> </u>		
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate	
	Actual Frod. Teet-MCF/D 1674 MCF/d	Length of Test 3 hours	Bots, Condensate, Mariet		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 1181	Casing Pressure (Shut-in) 1181	3/4"	
	Back Pressure		OIL CONSERV	ATION COMMISSION	
٧1.	CERTIFICATE OF COMPLIANCE		12-13-82 DEC	13 1982	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		STAND STAND		
above is true and complete to the best of my knowledge and belief.		BY			
		This form is to be filed in compliance with RULE 1104.			
		or a linushing for a newly drilled or deepened			
	J (Signature)		weil, this form must be accompanied by a tabulation of the desire taken on the well in accordance with RULE 111.		
Secretary (Tille)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.