

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
SEP 27 1996

2. Name of Operator

MERIDIAN OIL

BL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

860' FNL, 1770' FWL, Sec. 4, T-30-N, R-5-W, NMPM
C

5. Lease Number
NM-4456

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cat Draw #1E

9. API Well No.
30-039-23055

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Packer repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 8-15-96 MIRU. TIH down Dakota tbg w/gauge ring to 7888'. Set tbg plug in Dakota @ 100'. TOOH. TIH down Mesaverde tbg w/gauge ring to 5550'. ND WH. NU BOP. Attempt to TOOH w/Mesaverde tbg. Stuck. SDON.
- 8-16-96 TIH w/free point, chemical cut tbg @ 4200'. TOOH w/1 1/2" Mesaverde tbg. TIH, retrieve tbg plug in Dakota tbg. TIH w/chemical cutter in Dakota tbg, cut tbg @ 5800'. TOOH w/1 1/2" Dakota tbg. SD for weekend.
- 8-19-96 TIH w/fishing tools. TOOH w/1 1/2" Mesaverde tbg. TIH to 1000'. SDON.
- 8-20-96 Blow well & CO. SDON.
- 8-21-96 Clean hole w/2% Kcl wtr. TIH w/fishing tools. Latch pkr, tbg parted. TOOH. SDON.
- 8-22-96 TIH w/fishing tools. Fishing. SDON.
- 8-23-96 Mill on pkr. Fishing. SD for weekend.
- 8-26-96 Fishing. SDON.
- 8-27-96 Fishing. TOOH w/pkr & fishing tools. SDON.
- 8-28-96 Blow well clean. TIH w/csg scraper, reverse circ hole clean. TOOH. TIH w/RBP & pkr; set RBP @ 7800', set pkr @ 5800'. PT csg to 1000 psi, OK. Reset pkr @ 5563'. Release pkr. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Randy Shadpelt Title Regulatory Administrator Date 9/17/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

SEP 24 1996

FARMINGTON DISTRICT OFFICE

UNMOCD

8-29-96 Blow well & CO. TIH w/RBP, set @ 5414'. PT csg @ 0-5314' to 1000 psi, failed.
Isolate holes @ 2088-2181'. SDON. (Verbal approval to isolate csg leak and
squeeze 8-30-96 from Wayne Townsend, BLM).

8-30-96 Establish injection into csg leak. Pump 160 sx Class "B" cmt . Release pkr, TOOH.
Sqz to 1000 psi, WOC. SD for weekend.

9-3-96 TIH, tag TOC @ 1880'. Drill cmt @ 1880-2181'. PT csg to 500 psi, OK. TOOH. SDON.

9-4-96 TIH w/retrieving tool. Circ hole clean. Latch RBP, TOOH. TIH, blow well & CO. SDON.

9-5-96 Circ hole clean. Blow well & CO. SDON.

9-6-96 Blow well & CO. SD for weekend.

9-9-96 TIH, blow well & CO. TOOH. TIH w/5 1/2" Model "R" pkr to 3337'. SDON.

9-10-96 TIH w/234 jts 1 1/2" 2.9# J-55 Dakota tbq & Model "R" pkr; landed tbq @ 7956', pkr
set @ 5879'. SDON.

9-11-96 Blow well & CO. TIH w/173 jts 1 1/2" 2.9# J-55 Mesaverde tbq, landed @ 5794'. ND
BOP. NU WH. RD. Rig released.

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
DEPUTY OIL & GAS INSPECTOR'S OFFICE

SEP 08 1995

PIT REMEDIATION AND CLOSURE REPORT

Operator: Williams Field Services Telephone: 801-584-6999

Address: 295 Chipeta Way Salt Lake City, UT 84158

Facility Or: CAT DRAW # 1E DK
Well Name

Location: Unit or Qtr/Qtr Sec C NE/4, NW/4 Sec 4 T30N R5W County RIO ARriba

Pit Type: Separator ___ Dehydrator X Other ___

Land Type: BLM ✓, State ___, Fee ___, Other ___

Pit Location: Pit dimensions: length 12', width 10', depth 2 1/2'
(Attach diagram)

Reference: wellhead X, other ___

Footage from reference: 105'

Direction from reference: 135 Degrees X East North ___
of
___ West South X

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 10

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

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SEP 13 1994
OIL CON. DIV.
DIST. 3

Yes (20 points)
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: _____ Dated Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

_____ Site Assessment in accordance with OCD and BLM guidance document.

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location _____ Standard Triangle from pit floor.

Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths) Sample depth _____ 3' _____

Sample date 6-9-94 Sample time 1545

Sample Results

Benzene (ppm) _____

Total BTEX (ppm) _____

Field headspace (ppm) 5

TPH 160

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9-6-94

SIGNATURE

Lee Bauerle

PRINTED NAME
AND TITLE

Lee Bauerle, Environmental Spec.



AMERICAN
WEST
ANALYTICAL
LABORATORIES

ORGANIC ANALYSIS REPORT

Client: Mile High Environmental
Date Sampled: June 9, 1994
Date Received: June 14, 1994
Set Description: Forty-Five Solid Samples

Set Identification #: 18743
Contact: Mark Harvey
Received By: Elona Hayward

Analysis Requested:
Total Recoverable Petroleum
Hydrocarbons

Method Ref. Number:
EPA 418.1 (Extraction
Infrared Absorption)

Date Extracted:
June 20, 1994

463 West 3600 South
Salt Lake City, Utah
84115

Lab Sample ID. Number:
18743-39

Field Sample ID. Number:
Vulnerable Area Pit Location
Cat Draw #1E DK 85752

Date Analyzed:
June 22, 1994

Analytical Results

Total Recoverable Petroleum Hydrocarbons

(801) 263-8686
Fax (801) 263-8687

Units = mg/kg (ppm)

Compound:

Detection
Limit:

Amount
Detected:


Total Recoverable Petroleum Hydrocarbons

5.0

160.

<Value = None detected above the specified method detection limit, or a value that reflects a reasonable limit due to interferences.

Released by:


Laboratory Supervisor

Report Date 6/27/94

1 of 1