

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER E 1540 FEET FROM THE North LINE AND 1100 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 30N RANGE 4W NMPM. 5. Elevation (Show whether DF, RT, CR, etc.)		7. Unit Agreement Name 8. Farm or Lease Name Simms Federal 9. Well No. #3 10. Field and Pool, or Wildcat Blanco Pictured Cliffs 12. County Rio Arriba
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-82 Drilled 7-7/8" hole to a total depth of 4000'. Ran 97 joints (3974.76') of 4-1/2", 10.5#, K55 casing set at 3985.76'. Cemented first stage with 276 cubic feet of Class "B" containing 50/50 POZ, 6% gel, 1/4# flocele per sack. Tail in with 95 cubic feet of Class "B" with 2% CaCL2. Plug down at 10:30 am on 9-25-82. Top of cement at 2700' by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholsen TITLE Secretary DATE September 28, 1982

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR; DIST. #3

OCT 1 1982