## STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		

## OIL CONSERVATION DIVISION

	1		Form C-103	
DISTRIBUTION _	Revised 10-1-			
SANTA FE	SANTA F	E, NEW MEXICO 87501		
116			Sa. Indicate Type of Lease	
U.S.G.S.	1	•	State Fee X	
LAND OFFICE				
OPERATOR		•	5. State Oil & Gas Lease No.	
			•	
	Y NOTICES AND REPO			
	100 FOR PERMIT -" IFORM C-10	OF PLUS DATE TO A DIFFERENT RESERVOIR.	7. Unit Agreement Hame	
ent GAS WELL WELL A	GTHER-		7. Onte Agreement (lane	
2. Name of Operator			8. Form or Lease Name	
Southland Royalty Comp	any	AUG 15 1985	Simms Federal	
P.O. Drawer 570, Farmi	naton. New Mexico	87499 OIL CON. DIV	9. Well No.	
4. Location of Weil		DIST 2	10. Field and Pool, or Wildcat	
	E40 N	DIST. 3 North 1100	E. Blanco PC Ext.	
UNIT LETTER E	540 PEET FROM THE N	OT CII THE AND TOU	L. Blanco re Exc.	
THE West LINE, SECTION	n 11 Township	30N RANGE 4W NAMED		
	15. Elevation (Sho	w whether DF; RT, GR, etc.) 6853' GL	12. County Rio Arriba	
	111111	0000 GL	KIO ALLIDA	
16. Check	Appropriate Box To Inc	dicate Nature of Notice, Report or Ot	her Data	
	•••	•	T REPORT OF:	
NOTICE OF IN	HENTION TO:	SUBSEQUEN	I REPORT OF:	
PERFORM REMEDIAL WORK	PLUS AND ASA	HOON REMEDIAL WORK	ALTERING CASING	
		COMMENCE DRILLING OPHS.	PLUS AND ASANDONMENT	
TEMPORARILY ASAHOON			*	
PULL OR ALTER CASING	_ CHANGE PLANS	CASING TEST AND CEMENT JOB	1 Those Woll & Installory	
		OTHER WORKOVER-CHEINICA	<u>l Treat Well &amp; Installed X</u>	
9THER	·	Pump	F	
		7-01-85 to 8-8-8		
17. Describe Proposed or Completed Op	erations (Clearly state all per	tinent details, and give pertinent dates, including	g estimated date of starting any proposes	
MIRU **Action** Well Service **9 on 7-1-85. Proceed to workover, production pkr got stuck, fished production pkr. Washed over pkr and TOOH with Model "R" pkr. TIH with 3-3/4" mill and casing scraper. Hit tight spot @ 3858'. CO sand and scale to 3960' PBTD. Pld 5 stands. Tgd btm at 3938'. TOOH with bit & scraper. TIH with circ and wash tool. Located tool across perf @ 3912', pumped 4.5 bbls 15% HCl. Flushed with 10.5 bbls wtr, tool malfunctioned. Perf took all 4.5 bbls acid. PU tool, pumped 1 bbl acid/perf @ 3884' and 3882'. PU to 3729', tool malfunctioned. PU above all perfs, pumped 20 bbls 15% HCl acid. Flushed with 30 bbls wtr. TOOH. TIH, open-ended blow dwn perfs with air, well mkg sand. Blew well down for 3 hrs. TOOH and PU 4-1/2" fullbore pkr. TIH & set pkr @ 3775' KB. Pumped 2 bbls biocide, flushed with 20 bbls wtr at 1.5 BPM with 1000 psi. Pumped 6.8 bbls biocide via annulus, flushed with 45 bbls wtr on vac. PU 5 stands, set pkr. Blow with air to clean up. TOOH with 4-1/2" fullbore pkr and 2-3/8" tbg. TIH with 2-3/8" open-ended tbg, landed tbg at 3918'. Blew dwn with air to clean up. Recovered gas, water and sand. Tgd btm, had 2' fill, CO. Flow test indicated 750 MCFd/with water and sand. Well logged off in 2-3 hrs of flowing. Blew well with air. Tgd btm, made 3' fill. Made approx. 200 BWPD with sand and fines. Tgd btm with 2-3/8" tbg, had 3' fill. TOOH with 2-3/8" tbg. TIH with 1-1/2" tbg. TOOH and LD 1/2" tbg. TIH with 118 jts of 2-3/8" tbg with seating nipple one jt off btm, landed tbg @ 3647'. TIH with 144 - 3/4" sucker rods & installed RWBC 2" X 1-1/2" X 16' subsurface pump. Good pump action. Spaced out pump. Rel rig at 6:00 PM 8-1-85. Well Shut In. On 8-8-85 well returned to production.				
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$\sim$ $\sim$ $\sim$ $\sim$ $\sim$				
Puttie, U Di	10d2de -	Secretary Secretary	8-13-85	
SIGNED TO TO TO	*	ITEK		
		<del> </del>	ALIC 1 F 100F	
A. I Lee 11 EDISTE	ČITAVIC <b>T</b>	·	AUG 1 5, 1985	
Original Signed by FRANK T.	. CHAYEA	SUPERVISOR DISTRICT # 3		