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Form C-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DIST. 3

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

30-039-23072

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Southland Royalty Company

3. Address of Operator
P.O. Drawer 570, Farmington, New Mexico 87499

4. Location of Well
UNIT LETTER E LOCATED 1540 FEET FROM THE North LINE AND 1100 FEET FROM THE West LINE OF SEC. 11 TWP. 30N RGE. 4W NMMPM

7. Unit Agreement Name
8. Farm or Lease Name
Simms Federal

9. Well No.
3

10. Field and Pool, or Wildcat
E. Blanco P.C. Extension

12. County
Rio Arriba

15. Date Spudded
9-19-82

16. Date T.D. Reached
9-25-82

17. Date Compl. (Ready to Prod.)
11-09-82

18. Elevations (DF, RKB, RT, GR, etc.)
6872' KB

19. Elev. Casinghead
6853' GL

20. Total Depth
4000'

21. Plug Back T.D.
3945'

22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-4000'

24. Producing Interval(s), of this completion - Top, Bottom, Name
3654'-3912' (Pictured Cliffs)

25. Was Directional Survey Made
Deviation

26. Type Electric and Other Logs Run
IEL, CDL and GR-CBL/CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	224'	12-1/4"	324 cu.ft. (Circ to surface)	
4-1/2"	10.5#	3985'	7-7/8"	371 cu.ft. (Good circ)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1-1/2"	3874'	---

31. Perforation Record (Interval, size and number)
Pictured Cliffs: (17 holes)
3654', 3660', 3666', 3672', 3678', 3684',
3690', 3696', 3702', 3708', 3713', 3718',
3724', 3729', 3882', 3894', 3912'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3654'-3912'	Frac'd with 134,960 gals of fresh water and 120,000# of 20/40 sand

33. PRODUCTION

Date First Production
12-29-82

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-In

Date of Test
12-29-82

Hours Tested
3

Choke Size
5/8"

Prod'n. For Test Period
Oil - Bbl. ---- Gas - MCF 250 Water - Bbl. --- Gas - Oil Ratio ---

Flow Tubing Press.
241

Casing Pressure
601

Calculated 24-Hour Rate
Oil - Bbl. --- Gas - MCF 2002 Water - Bbl. -- Oil Gravity - API (Corr.) ----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By
Odell Farley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Catherine Greffey TITLE Secretary DATE 1-5-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>3020'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3235'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3650</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation