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DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>		J I CAN	SPUR	OIL	<u>- ANU NA</u>	TUHAL G				
Operator Southland Borralter							Well	API No.		
Southland Royalty								30-039.	- 2 X	072
Address									a 1960 an	્લ
PO Box 4289, Far	mington	<u>NM</u>	8749	9				RELY		
Remone(s) for Filing (Check proper box)	_					et (Please expl	ain)		177	j)
New Well		ange in Tr		rc.			- 14 13 15	100	G	3 ,
Recompletion X	Oil		ry Gas				نا	ECX 7 199	U	-
Change in Operator	Casingheed C	<u>≔ </u>	codenante	<u> </u>				LACON!	30/1	
f change of operator give same and address of previous operator							ال	COIN. 4	गणनु	
• •		_						/ DIST. 3		1
L DESCRIPTION OF WELL Lesse Name							/	<u> </u>		4
Simms Federal		ell No. Pro			ng Formation		1 -	of Lease	l D	ess No.
		3	<u>Basi</u>	n F	<u>ruitlar</u>	nd Coal	3024,	Federal or Fee	F∈	ee
Location E	1540	^		17		_				
Unit Letter	-:	Fe	et From T	► NO	rth Lin	s and	100 F	et From The	West	Line
samina 11 T	3 /	ON D.		A T.T						
Section 11 Townshi	<u> </u>	JIV R	10ge	4 W	, N	MPM,	Rio A	<u>rriba</u>		County
II DESIGNATION OF TO AN	CBODTED	OF OIL	4 N/ID N/	A FETTE II	DAT 040					
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		Condenses		A I U			List and			
Meridian Oil Inc.	1 1	, , , , ,	⁻-> IA I					copy of this form		-
Name of Authorized Transporter of Casing					PO Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sens)					7499
Northwest Pipeline	e 2327930									
If well produces oil or liquids.	Unit Sec. 1				is gas actuali	E. 30t	T. Farmington, NM 87401			87401
ive location of tanks.			30 1 4	Kgs.	IN BUT SCHOOL	y commercian!	i wasa	7		
this production is comminded with that					ing gades assaul					
f this production is commingled with that I V. COMPLETION DATA	encourant, constant	33	7950	^)	IN CLOSE NAME					
		XI Well	Gas W		Now Wall	Workover) Barrer		 -	-
Designate 1 ype or Completion	- (X)	M MEH		eπ	I LIEM MEII	i workover	Deepen	Plug Back Sar	ne Kes'v	Diff Res'v
Date Spudded	Date Compi. R	leady to Pri	M X		Total Depth		<u> </u>	L X L		1 x
9-19-82	Date Compi. Ready to Prod.				•			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	10-5-90 Name of Producing Formation				4000 i Top Oil/Gas Pay			3640 ·		
6853 GR	Fruitland Coal			3602'			Tubing Depth			
erforations	<u> Fruit</u>	land	Coal		360	2.		Depth Casing St	noe .	
3602-18', 3630-34'	(2 spf	:)								
			ASING A	ND	CEMENTI	NG RECOR	D	.1		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12 1/4"	8 5/8"			t	2241					
7 7/8"	4 1/2"			3985'				324 ou.ft. 371 cu.ft.		
		2	3/8'		3619'		<u>- </u>	3/1 0	u.ft	•
								-		
. TEST DATA AND REQUES	T FOR ALI	OWAB	LE		· ·			·		
IL WELL (Test must be after re	covery of total	volume of l	ood oil and	i must	be equal to or	exceed top allo	mable for this	depth or be for fi	idl 24 hou	rs.)
a First New Oil Rua To Tank Date of Test						thod (Flow, pu				
								. misses obies		
ength of Test	Tubing Pressure			Casing Pressure			OPP SE	3 8	W 12 18	
Actual Prod. During Test	Oil - Bbls.		_		Water - Bbis.			GAMCF		
			_					JUN	1 2 19	91.
GAS WELL								011 6	~	D 11/
Actual Prod. Test - MCF/D	Leagth of Test			Bble. Condensate/MMCF			OIL CON. DIV.			
								\D	DIST. 3	
eting Method (pitot, back pr.)	Tubing Pressur	s (Shut-in)			Casing Pressu	n (Shut-in)		Choke Size		
backpressure	SI 0				SI 9	<u> </u>				
L OPERATOR CERTIFICA		OMPLI	ANCE			·		1		
						DIL CON	ISFRV	ATION DI	VISIO	N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my in					D-4-	A	_	JUN 1 2 19	101	
$\gamma \in \mathcal{F}$					Date	Approve	a	OUN I & I	J.J.1	
Jean Madhued					-					
Signature		-		-	By_		سك	U Q!		
Peggy Bradfield	Re	ag Aft	faire				SUDER	WISOS =	đ	
Prised Name 12-6-90 326-9700					Title		JUPEN	VISOR DIST	FRICT	13
12-0-90	32	26-97(_				· · · · · · · · · · · · · · · · · · ·		
· an + wev.		Telepho	= vo		<u> </u>					
- yar & week	- b- 21-	4 5	-lie		hale 1104					
	IJ DE (1)		CHANCE Y	/III 6	tule 1104					

y drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

be filled out for allowable on new and recompleted wells.
and VI for changes of operator, well name or number, transporter, or other such changes.