

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-23072
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Simms Federal
8. Well No. 3
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator ENERGEN RESOURCES CORPORATION	
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	
4. Well Location Unit Letter <u>E</u> : <u>1540</u> Feet From The <u>North</u> Line and <u>1100</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>30N</u> Range <u>4W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6853 GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on 9/1/00 as per the attached plugging summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham

TITLE Drilling & Completion Foreman DATE 10/2/00

TYPE OR PRINT NAME Don Graham

TELEPHONE NO. 505-325-6800

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, REG. #5

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 11 2002

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Energen Resources Corp.
Simms Federal #3
Unit E, SE, NW Section 3, T-25-N, R-3-W
Rio Arriba County, NM
Fee Lease, API #30-039-23072

September 6, 2000

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3544', mix and pump 62 sxs Class B cement, sting into retainer and squeeze 14 sxs into Fruitland Coal perforations and to cover Fruitland top, spot 48 sxs inside casing above CR up to 2911' to cover Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 1829', mix 55 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 1880' to 1780' and leave 16 sxs inside casing up to 1671' to cover Nacimiento top.

Plug #3 with 101 sxs Class B cement pumped down the 4-1/2" casing from 274' to surface, circulate good cement out bradenhead valve.

Plugging Summary:

Notified NMOCD on 8/30/00

08-30: MOL and spot rig. SDFD.

08-31: Safety Meeting. RU rig and equipment, layout relief line to pit. Open up well and blow down 750# tubing pressure and 950# casing pressure. ND wellhead and NU BOP. PU on tubing and unseat donut. TOH and tally 117 joints 2-3/8" EUE tubing, total 3608'. TH and set 4-1/2" DHS cement retainer at 3544'. Load tubing with 13 bbls water and pressure test to 1000#, held OK. Sting out of retainer and load casing with 13 bbls water. Circulate casing clean with 5 bbls water and pressure test to 500# for 10 min, held OK. Sting into retainer and attempt to establish rate into Fruitland Coal perforations, pressured up to 1500# and bled off slowly. Shut in well and SDFD.

09-01: Safety Meeting. Open up well and sting out of retainer. Plug #1 with retainer at 3544', mix and pump 62 sxs Class B cement, sting into retainer and squeeze 14 sxs into Fruitland Coal perforations and to cover Fruitland top, spot 48 sxs inside casing above CR up to 2911' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 HSC squeeze hole at 1880'. Establish rate into squeeze holes 2 bpm at 500#. TIH and set 4-1/2" DHS retainer at 1829'. Plug #2 with retainer at 1829', mix 55 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 1880' to 1780' and leave 16 sxs inside casing up to 1671' to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 274'.

09-01: Continued: Establish circulation out bradenhead with 5 bbls water. Plug #3 with 101 sxs Class B cement pumped down the 4-1/2" casing from 274' to surface, circulate good cement out bradenhead valve. Shut in well and WOC. ND BOP and dig out wellhead. Cut off wellhead and found cement down 4' in both the 4-1/2" casing and 8-5/8" annulus. Mix 12 sxs Class B cement to fill casings and install P&A marker.

09-05 Safety Meeting. RD rig and equipment; move off location.
No NMOCD Representative was on location.