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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-28

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 31-6 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 31-6 Unit
3. Address of Operator P.O. Box 90, Farmington, N.M. 87499	9. Well No. #48
4. Location of Well UNIT LETTER <u>P</u> <u>880</u> FEET FROM THE <u>South</u> LINE AND <u>965</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6402' KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Frac</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-83 MOL & RU. Cleaned out 7885'. Press tested to 4000# - held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal) & spotted 7-1/2% HCl across perf interval. Ran GR/CCl and perf'd 22 holes (7774'-7790' & 7818'-7822' w/ 1 SPF). Halliburton broke down formation at 2100# & established a rate of 35 BPM at 3800#. Dropped 50 balls in 1000 gals 15% HCl, balled off at 4000#. Ran junk basket and rec'd 48 balls w/ 21 hits. Frac'd well w/ 10,000 gal pad and 60,000# 40/60 sand and 10,000# 20/40 sand & treated wtr. Total fluid to recover 2862 bbls. Job completed at 2230 hrs 4-15-83. AIR 37 BPM, MIR 38 BPM, ATP 4000#, MTP 4200#. ISIP 3150#, 5 min 2730#, 30 min 2070#, 60 min 1850#.

4-16-83 Well SI after frac.

4-17-83 Blowing well after frac. Gauged well at 970 mcfd.

4-18-83 to 4-20-83 Blowing well after frac.

4-21-83 Ran 251 jts of 2-3/8", 4.7#, J-55, 8rd EUE tbq & landed at 7753'. Pumped out plug. Gauged well up tbq at 1702 MCFD w/ light mist w/ 1600# on backside.

NOW WAITING ON CLEAN UP AND IP TEST.

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OIL CON. DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE April 27, 1983

Original Signed by FRANK T CHAVEZ

APPROVED BY [Signature] TITLE SUPPLY DIV. DIST. #3 DATE MAY 5 - 1983

CONDITION OF APPROVAL, IF ANY:

djb/ 3