		/	
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SANTA FE	<u> </u>	CONSERVATION COMMISSION	Form C-104
FILE	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Eilective 1-1-65
	· · · · · · · · · · · · · · · · · · ·	ДИА	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	_		
TRANSPORTER OIL	4		
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Northwest Pipeline	Corporation		
	No. W		
Reason(s) for filing (Check proper box	ngton, New Mexico 87499	Other (Please explain)	
New Wo:1	Change in Transporter of:	one (i wase explain)	
~~~			
Recompletion	OII Dry C	<del>     </del>	
Change in Ownership	Castnahead Gas Cond	ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.	Formation Kind of Lea	ise.
-		State WAR	
San Juan 31-6 Unit	48 Basin Dako	ota State, XXX	XXXXXX E-347-28
Location P 8	80 Feet From The South	ine and 965 Feet From	East
Unit Letter : Of	Feet From The Bodell	ine andFeet From	n The Last
Line of Section 2 To	waship 30N Range	6W , MMPM, Rio	Arriba County
Name of Authorized Transporter of Ca	TER OF OIL AND NATURAL G	Austress (Give address to which appl	roved copy of this form is to be sent)
Northwest Pipeline ( If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	NO	her.
COMPLETION DATA	Cit Well Gas Weil	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completi	on = (X)		
6	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded	, ,	İ	
3-17-83	4-17-83	7900'	7885'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
6402' KB	Dakota	7774.	7753 <b>'</b>
Perforations			Depth Casing Shoe
7774'-7790' & 7818	'-7822		7900 <b>'</b>
		ND CEMENTING RECORD	7,200
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	OEP , R SE :	
12-1/4"	9-5/8"	367 '	325 cu.ft C1 B
8-3/4"	7"	3665'	263 & 89 cu.ft Cl B
6-1/4"	4-1/2"	7900 '	564 & 118 cu ft C1 B
	2-3/8"	7753'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load or	il and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Breezing	Casing Pressure	i Choke Size
Length of Test	Tubing Pressure	Fig.	
			G MCF
Actual Prod. During Test	C11-Bbis.	Water-Shie.	1
			21,
GAS WELL Test_Date 5	5-5-83		
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			174 · -
(AOF 2334 MCFD) 343 MCI Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
Back Pressure	·	•	
	2615 psig	2615 psig	2" X .750"
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		11	MAY 2,3 1983
		H	MULL 12 1000
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied	regulations of the Oil Conservation with and that the information given best of my knowledge and belief	O :   Ciamed by FRANK	

SUPERVISOR DISTRICT # 3 TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

ina J. Brace (Signatur

May 13,

Production Clerk

(Title)

1983 (Date)