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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-121
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		San Juan 30-5 Unit	
2. Name of Operator		8. Farm or Lease Name	
Northwest Pipeline Corporation		San Juan 30-5 Unit	
3. Address of Operator		9. Well No.	
P.O. Box 90, Farmington, N.M. 87499		#95	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>30N</u> RGE. <u>5W</u> NMPM		10. Field and Pool, or Wildcat	
		Basin Dakota	
		12. County	
		Rio Arriba	
		19. Proposed Depth	
		7920'	
		19A. Formation	
		Dakota	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DE, RT, etc.)		21B. Drilling Contractor	
6501' GR		unknown	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
		Jan 1983	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	350'	220 cu.ft	Surface
8-3/4"	7"	20#	3625'	265 cu.ft	2550'
6-1/4"	4-1/2"	10.5# & 11.6#	7920'	675 cu.ft	3525'

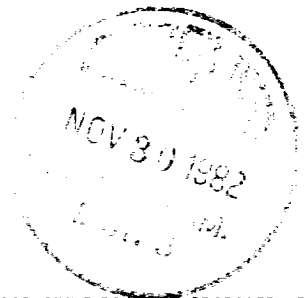
Selectively perforate and stimulate the Dakota formation. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The East half of Section 28 is dedicated to this well.

Gas is dedicated.

APPROVED BY Paul C. Thompson
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SANTA FE, N.M.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul C. Thompson Title Drilling Engineer Date November 24, 1982

Paul C. Thompson
(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

B
PCT:djb

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-72

All distances must be from the outer boundaries of the Section.

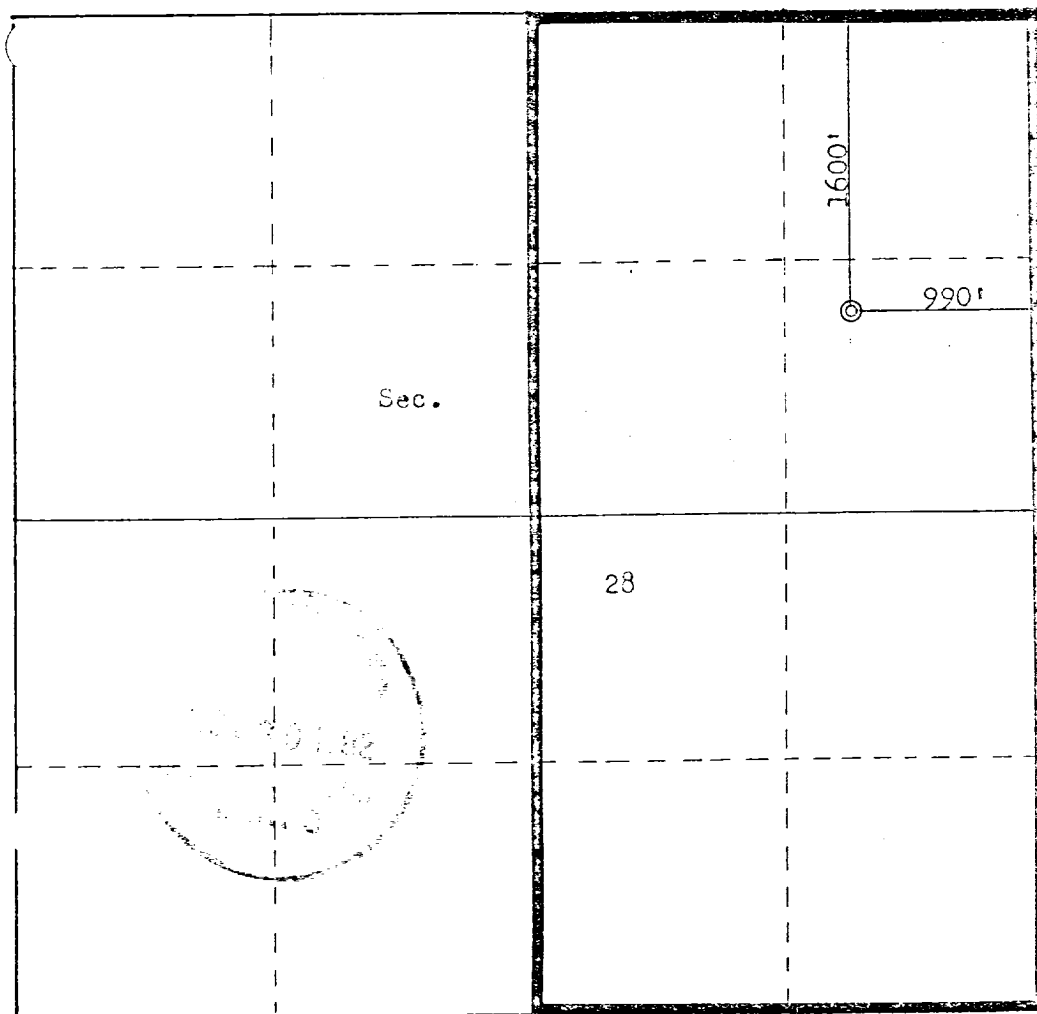
Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 30-5 UNIT		Well No. 95
Unit Letter H	Section 23	Township 30N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1600 feet from the North line and 990 feet from the East line					
Ground Level Elev. 6501	Producing Formation DAKOTA		Pool BASIN DAKOTA		Dedicated Acreage: E 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation UNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul Thompson

Name

Paul Thompson

Position

Drilling Engineer

Company

Northwest Pipeline Corp.

Date

10-22-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

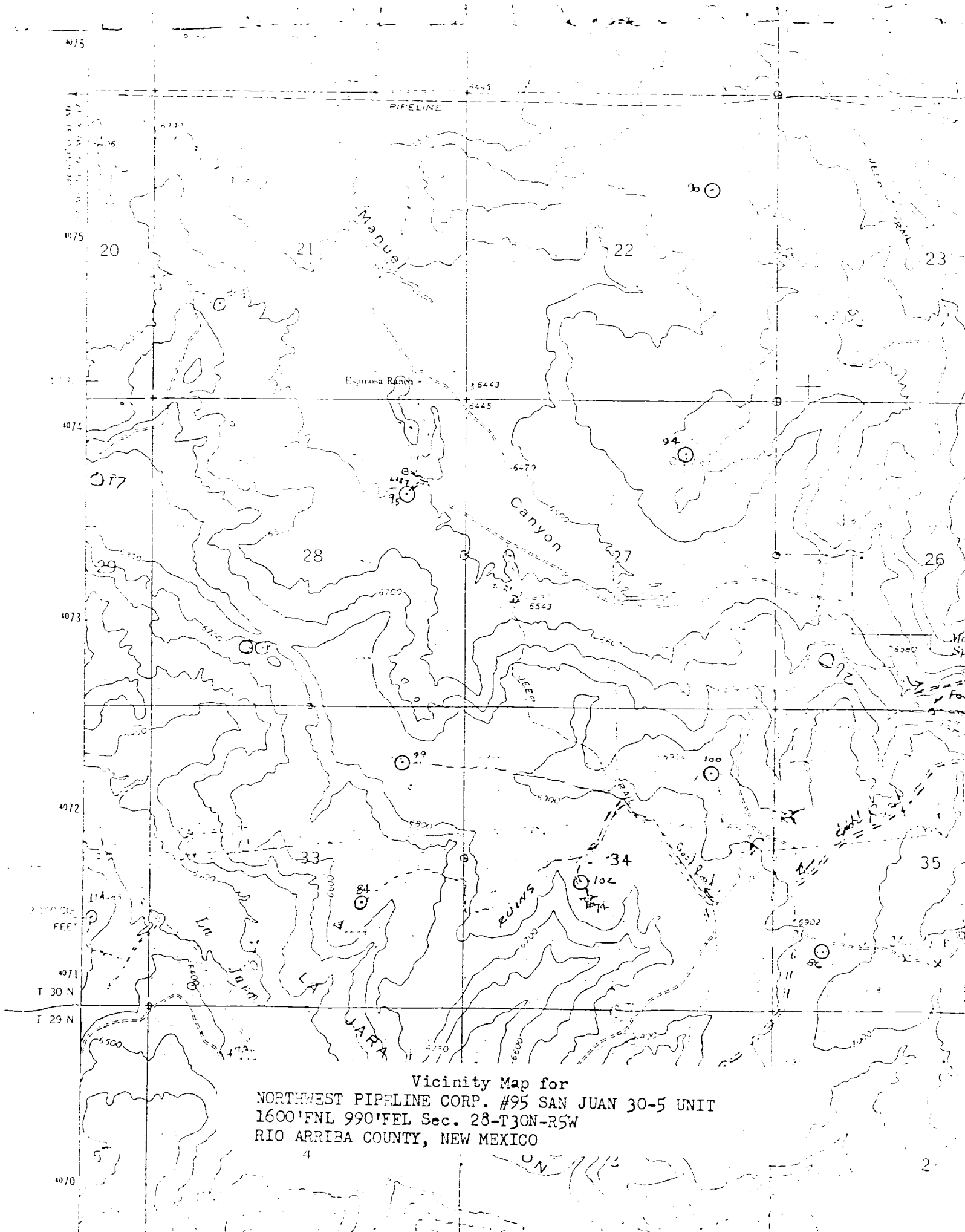
October 21, 1982

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

1000



Vicinity Map for
NORTHWEST PIPELINE CORP. #95 SAN JUAN 30-5 UNIT
1600'FNL 990'FEL Sec. 28-T30N-R5W
RIO ARriba COUNTY, NEW MEXICO