

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name San Juan 30-5 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Form or Lease Name San Juan 30-5 Unit
3. Address of Operator P.O. Box 90, Farmington, N.M. 87499	9. Well No. #95
4. Location of Well UNIT LETTER <u>H</u> <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> <u>28</u> LINE, SECTION <u>30N</u> RANGE <u>5W</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
5. Elevation (Show whether DF, RT, GR, etc.) 6513' KB	11. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐
OTHER Frac Treatment ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-3-83 MOL & RU. Spudded @ 1500 hrs. Ran 9 jts 9-5/8", 36#, K-55, ST&C, CF&I smls csg & at 361' KB. Cmt'd w/ 250 sx (298 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Circulated out 10 bbls cmt. Plug down at 2400 hrs 9-3-83.

9-4-83 WOC & drlg ahead.

9-5-83 Drlg ahead

9-6-83 Drlg ahead

9-7-83 Ran 93 jts 7", 20#, K-55, ST&C CF&I smls csg & set at 3825' KB. FC @ 3788'.

Cmt'd w/ 125 sx (274 cu.ft) 65/35 poz w/ 12% gel, tailed w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced w/ 151 bbls wtr. Plug down at 1800 hrs 9-7-83. Ran temperature survey and found TOC @ 1850'.

9-8-83 to 9-10-83 Drlg ahead

9-11-83 Reached TD of 7925'. Ran 247 jts 4-1/2", 49 jts 4-1/2", 11.6#, K-55, LT&C & 198 jts 4-1/2", 10.5#, K-55, ST&C csg & set at 7925' KB. FC @ 7912' KB. Cmt'd w/ 245 sx (532 cu.ft) C1 "B" w/ 8% gel & 12-1/2# Fine gils/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Displaced w/ 115 bbls wtr. Plug did not bump (10 bbls short). Job completed at 2200 hrs 9-11-83.

Rig released at 2400 hrs 9-11-83. Ran temp survey and found TOC @ 3200' KB. Ran IEL/GR - SNL/CDL logs.

CONTINUED ON REVERSE SIDE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Donna J. Bruce
Donna J. Bruce

TITLE Production Clerk

OIL CON. DIV.
DIST. 3

9-23-83

APPROVED BY

Original Signed L. J. Chavez

TITLE

SUPERVISOR DISTRICT # 3

DATE

CONDITIONS OF APPROVAL, IF ANY:

djb/ 2 R

9-15-83 & 9-16-83
 MOL & RU. Tagged cmt at 7230'. Drid 670' cmt to 7900'. Pressure tested csj to 4000# - held OK. Circulated hole w/ treated wtr & spotted 500 gal 7-1/2% HCl across perf interval. Ran GR/CCl and perf'd from 7813' to 7830' & from 7857' to 7861' w/ 1 SPF. Broke down formation at 1150# & established rate of 40 BPM @ 4000#. ISIP 1800#. Dropped 50 balls in 1000 gal of 15% HCl. Good ball action, balled off at 4200#. Ran junk basket & rec'd 48 balls w/ 23 hits. Frac'd w/ 10,000 gal pad treated wtr followed by 30,000# 40/60 sand at 1/2 ppq, 30,000# 40/60 sand at 1 ppq, and 10,000# 20/40 sand at 1 ppq. Flushed to top perf. Job completed at 1000 hrs 9-16-83. Total fluid on formation 3126 bbls. AIR 35 BPM, MIR 37 BPM, ATP 3900#, MTP 4000#. ISIP 2700#, 5 min 2600#, 10 min 2450#, 15 min 2400#, 30 min 2100#, 60 min 1650#. Opened well at 2200 hrs 9-16-83. w/ 1100# on well and began blowing down. 9-17-83 Blowing well after frac. Gauged well 833 MCFD.
 9-18-83 Blowing well after frac.
 9-19-83 Blowing well after frac.
 9-20-83 Blowing well after frac.
 9-21-83 Ran 247 jts 2-3/8", 4.7#. J-55, EUE, CF&I sm's tbg & landed at 7764' KB. Pumped out plug. Rig released at 1600 hrs 9-21-83. Gauged well at 1065 MCFD up tbg.

NOW WAITING ON CLEAN UP AND IP TEST.