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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
San Juan 30-5 Unit
8. Farm or Lease Name
San Juan 30-5 Unit
9. Well No.
#95
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
P.O. Box 90, Farmington, N.M. 87499

4. Location of Well
UNIT LETTER <u>H</u> LOCATED <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>30N</u> RGE. <u>5W</u> NMPM

11. County
Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-3-83	9-11-83	9-17-83	6513' KB	6501' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	Cable Tools
7925'	7900'	Single	10'-7925'		0

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Dakota - 7813'-7830' & 7857'-7861'	YES

26. Type Electric and Other Logs Run	27. Was Well Cased
IEL/ GR SNL/CDL GR/CC1	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Cementing & Casing Attachment					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7764'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7813', 7814', 7815', 7816', 7817', 7818', 7819', 7820', 7821', 7822', 7823', 7824', 7825', 7826', 7827', 7828', 7829', 7830', 7857', 7858', 7859', 7860', 7861'	DEPTH INTERVAL
Total 23 .37" holes	AMOUNT AND KIND MATERIAL USED
	7813'-7830' SWF w/ 3126 bbls treated wtr
	7857'-7861' followed by 60,000# 40/60 sand & 10,000# 20/40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-17-83		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-24-83	3 hrs	2" X.750"		-	356 MCF	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
175	602		-	AOF 2417	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented Waiting on pipeline Connection to be sold	Gip Aulbert

35. List of Attachments
Cementing and Casing Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Paul C. Thompson</u>	TITLE <u>Sr. Drilling Engineer</u>	DATE <u>11-18-83</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule HCS.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	2557'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	3088'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3287'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	5402'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	-	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5640'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	-	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	-	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	7642'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	7820'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Hole Size 12-1/4"

9-5/3", 36#, & set at 361' KB.

Cmt'd w/ 250 sx (298 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Circ out 10 bbls cmt.

Hole Size 8-3/4"

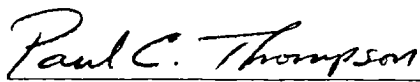
7", 20#, & set at 3825' KB.

Cmt'd w/ 125 sx (274 cu.ft) 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂.

Hole Size 6-1/4"

4-1/2", 10.5# & 11.6#, & set at 7925' KB.

Cmt'd w/ 245 sx (532 cu.ft) C1 "B" w/ 8% gel & 12-1/2# fine gils/sk & 0.4% retarder.
Tailed in w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder.


Paul C. Thompson

Sr. Drilling Engineer
Title

November 18, 1983
Date


djb/