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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 7-1983

CON. DIV.

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Northwest Pipeline Corporation		5. State Oil & Gas Lease No. E-347-25
3. Address of Operator P.O. Box 90, Farmington, N.M. 87499		7. Unit Agreement Name San Juan 30-5 Unit
4. Location of Well UNIT LETTER M 790 FEET FROM THE South LINE AND 850 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 30N RANGE 5W NMPM.		8. Farm or Lease Name San Juan 30-5 Unit
15. Elevation (Show whether DF, RT, GR, etc.) 7506' KB		9. Well No. #85
		10. Field and Pool, or Wildcat Basin Dakota
		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Drlg Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-83 Spudded at 2015 hrs 8-12-83.

8-13-83 Ran 9 jts 9-5/8", 36#, K-55, ST&C csg & set at 374' KB. Cmt'd w/ 275 sx (327 cu.ft) C1 B w/ 3% CaCl₂. Displaced w/ 27 bbls wtr. Plug down at 0600 hrs 8-13-83. Lost circ last 3 bbls of displacement. Pumped 10 sx (11.9 cu.ft) cmt down backside. Cmt level remained at surface. WOC. Pressure tested csg to 600# held OK.

8-14-83 to 8-18-83 Drlg ahead w/ mud.

8-19-83 & 8-20-83 Ran 115 jts, 17 jts 7", 23#, K-55, ST&C & 98 jts 7", 20#, K-55, ST&C csg & set at 4634'. FC @ 4589'. Cmt'd w/ 110 sx (241 cu.ft) 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) C1 B w/ 2% CaCl₂. Displaced w/ 186 bbls wtr. Plug down at 0200 hrs 8-20-83. Ran temp survey TOC @ 4000'. (Ojo Alamo @ 3600'). Drld FC & 25' cmt. Press tested csg to 1200# held OK. Perf'd one hole at 3750'. Established a rate of 4 BPM at 1000#. Good circ through bradenhead. Squeezed w/ 100 sx (118 cu.ft) C1 B w/ 2% CaCl₂. Displaced w/ 27 bbls wtr. Closed bradenhead and pumped 5 bbls wtr. Pressured csg to 750# & SI. Job complete at 2015 hrs 8-20-83.

8-21-83 WOC. Ran temp survey and TOC @ 3400' (Ojo Alamo @ 3600'). Drlg ahead

8-22-83 to 8-23-83 Drlg ahead

8-24-83 Reached TD of 8850'. Ran GR/IEL & CDL/SNL logs.

CONTINUED ON REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE August 29, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR, DISTRICT #1 DATE SEP 7 1983

CONDITIONS OF APPROVAL, IF ANY:

djb/ 2

8-25-83 Ran 280 jts, 77 jts 4-1/2", 11.6#, K-55 smls csg & 203 jts 4-1/2", 10.5# K-55 smls csg & set at 8846'. Cmt'd w/ 250 sx c1 "B" w/ 8% gel & 12-1/2# fine gils/sk w/ 0.4% retarder (499 cu.ft). Tailed w/ 100 sx (118 cu.ft) c1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Displaced w/ 140 bbls wtr. Plug down at 1015 hrs 8-25-83. Rig released at 1215 hrs 8-25-83. Temp survey - TOC @ 3500'.
NOW WAITING ON COMPLETION.