

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
E-347-25

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 30-5 Unit
Northwest Pipeline Corporation	8. Farm or Lease Name
3. Address of Operator	San Juan 30-5 Unit
P.O. Box 90, Farmington, N.M. 87499	9. Well No.
4. Location of Well	#85
UNIT LETTER M 790 FEET FROM THE South LINE AND 850 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 36 TOWNSHIP 30N RANGE 5W NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7506' KB	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Frac & Perf</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-83 & 9-3-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 8828' KB. Pressure tested csg to 4000# - held OK. Circ hole w/ treated wtr & spotted 500 gal 7-1/2% HCl across perf intervals. Ran GR/CCl and perf'd from 8752' to 8762' and from 8788' to 8800' KB w/ 1 SPF. Total 24 holes. Est rate of 31 BPM @ 4000#. ISIP 1550#. Dropped 50 balls in 1000 gal 15% HCl. Balled off at 4000#. Ran junk basket and rec'd 48 balls w/ 20 hits. Frac'd w/ 10,000 gal pad treated wtr (2% KCl and 2-1/2# FR/1000 gal) & 50,000# 40/60 sand at 1/2 ppg and 10,000# 20/40 sand at 1 ppg in treated wtr. Flushed to top perf. Total fluid to recover 3114 bbls. AIR 42 BPM, MIR 42 BPM, ATP 4100#, MTP 4200#. ISIP 2400#, 5 min 2300#, 15 min 2000#, 30 min 1850#, 60 min 1650#. SI after frac. Blowing well.

9-4-83 Blowing well at 5000' after frac. Natural gauge 372 MCFD.

9-5-83 Blowing well after frac.

9-6-83 Blowing well after frac.

9-7-83 Blowing well after frac.

9-8-83 Blowing well after frac. Ran 276 jts 2-3/8", 4.7#, J-55, EUE CF&I sm's tbg & landed at 8700' KB. (Top perf at 8752') Pumped out plug. Turned over to Production Department for clean up and IP test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 9-13-83
Donna J. Brace

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE 9-13-83

CONDITIONS OF APPROVAL, IF ANY:

B
JUL 1 1983