OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 SITRICTI OOR No Brazos Rd., Azlec, NM 88210 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. US: APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: OB. Address of Operator Phillips Petroleum Company- Address of Operator STATE IX FEE San Juan 30-5 Unit San Juan 30-5 Unit San Juan 30-5 Unit San Juan 30-5 Unit Well Location Unit Letter M: 790 Feet From The South Line and 850 Feet From The West Line Section 36 Township 30N Range 5W NMPM Rio Arriba County II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDED RESIDENCY OF PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB	Submit 3 Copies	Energy, Minerals and Natur		Form C-103 Revised 1-1-89
Type of Well Same of Operator South P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 97504-2088 Santa Fe, New	to Appropriate District Office	-		/ /
Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Sinder Type of Lesse STATE	DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA'	TION DIVISION x 2088	1 /
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Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 Well Location Unit Letter M . 790 Feet From The South Line and 850 Feet From The West Line Lin	Name of Operator			8. Well No. #85
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CONDITIONS OF APPROVAL, IF ANY:

PHILLIP	S PETROLEUM COMPANYFARMINGTON AREA
CHF 2 7494	Date: June 9, 1992 Lease & Well No.: San Juan Unit 30-5 No. 85 Legal Description: 750' FSL, 850' FWL, Section 36, T30M, R5W County: Rio Arriba State: NM Field: Basin Dakota Status: Shut in
9-5/8" a 374' 36 lb/ft, K-55 TOC a Surface 12-1/4" Hole 7" a 4634' 23 lb/ft, K-55 bottom 20 lb/ft, K-55 top TOC a 4000' (From Temp Survey) 185 sxs cmt total 8-3/4" Hole Basin Dakota Perforations	Status: Shut in Tbg.: 2-3/8" 4.7 lb/ft EUE @ 8700' Other: Date Drilled: 8/12/83 Hole/Casing Condition: 9/83 C/0 to 8828' w/ 3-7/8" bit; tested casing to 4000 psi0K; Frac'd w/50,000# 40/60, 10,000# 20/40 & 134,700 gal. water. Ran 276 jnts 2-3/8", 4.7#, J-55 EUE tbg @ 8700' KB.
Basin Dakota Perforations	
8752'-8762' 	

4-1/2" @ 8846'
10.5 lb/ft, K-55 (6427' on top)
11.6 lb/ft, K-55 (2407' on btm)
TOC @ 4820' (Calc.)
Single Stage: 350 sxs cmt total

TD @ 8850' PBTD 8828' 6-1/4" Hole