

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 FNL & 890 FEL NE/NE
AT TOP PROD. INTERVAL: 790 FNL & 890 FEL
AT TOTAL DEPTH: 790 FNL & 890 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud & Drlg Operations

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#93
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23144
15. ELEVATIONS (SHOW DF, KDS, AND WD)
7128' KB

NOTE: Report results of multiple completions or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-19-83 MOL & RU. Spudded at 0230 hrs. Ran 9 jts 9-5/8", 36#, K-55, ST&C CF&I csg & set at 368' KB. Cmt'd w/ 250 sx (295 cu.ft) Cl "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Displaced w/ 26 bbls wtr. Plug down at 1130 hrs 4-19-83. Circ out 15 bbls cmt.

4-20-83 Drlg ahead w/ wtr.

4-21-83 Drlg ahead w/ wtr.

4-22-83 Drlg ahead w/ wtr.

4-23-83 Ran 115 jts 430' of 7", 23#, K-55, ST&C smls & 3948' 7" 20#, K-55, ST&C smls csg & set at 4390' KB. FC @ 4350'. Cmt'd w/ 120 sx (263 cu.ft) 65/35 Cl "B" poz w/ 12% gel & 75 sx (89 cu.ft) Cl "B" w/ 2% CaCl₂. Plug displaced w/ 175 bbls wtr & down at 1815 hrs. Wilson ran temp survey TOC @ 2300'. Blew down w/ N₂.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Grace TITLE Production Clerk DATE April 29, 1983
Donna J. Grace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____ DATE _____

ACCEPTED FOR RECORD

MAY 17 1983

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY JK

4-24-83 Drig ahead.
4-25-83 to 4-27-83 Drig ahead w/ gas.
4-28-83 Reached TD of 8526'. Logging w/ Gearhart. Ran GR/IEL & CDL/SNL logs.
Ran 271 jts (2224') 4-1/2", 11.6#, K-55, LT&C smls & (6290') 4-1/2", 10.5#
K-55, ST&C & set at 8526' KB. Cmt'd w/ 250 sx (542 cu.ft)
C1 "B" w/ 8% gel and 12-1/2# fine gils/sk & 0.4% retarder. Tailed
w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder.
Preceded w/ 40 bbls gel wtr. Cmt & plug displaced w/ 135 bbls wtr.
4-29-83 Plug down at 0345 hrs. Wilson ran temp survey and found TOC at 3400'
PRTD @ 8475. Rig released at 0600 hrs.

NOW WAITING ON COMPLETION.