

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #93

9. API #/H No.

30-039-23144

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 890' FEL
Section 26, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny L. Trust
DEPUTY OIL & GAS INSPECTOR

OCT 3 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely Title Environmental/Regulatory Engineer Date 2/3/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title Date 1/3 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 30-5 Unit #93

Well Name _____

Location: Unit or Qtr/Qtr Sec NE NE 26 T 30N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 28', width 30', depth 5'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 40

Direction from reference: 0 Degrees X East North X
of
West South _____

Depth to Ground Water: 160'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

Less than 50 feet (20 points)
50 ft to 99 feet (10 points)
X Greater than 100 feet (0 points) 0

Yes (20 points)
X No (0 points) 0

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: n/a

Because of sandstone and bedrock we were only able to sample soil
1' below pit bottom. Initial assessment of the pit showed soil to
clean and the surface and 1' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 1' below pit bottom.

Sample date 7-8-93 Sample time _____

Sample Results

Benzene (ppm) 0

Total BTEX (PPM) .185

Field Headspace (ppm) 217

TPH 1700

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PIT NO.	WELL NAME	U S I K	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE 1993	ORIGINAL WATER ENCOUNTERED Sub Surf Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Benzene Test (PPM)	Benzene	EPA METHOD 8020 (PPB) METHOD 5030 PURGE-AND-TRAP				STATUS
														Toluene	Ethyl Benzene	Xylene	TOTAL BTEX	
PA016	SAN JUAN 28-6, #1 MV	A032906	SEP	20	100	7-06	NO	CL/SM	EARTHEN	T1-7	571							TEST
										T1-12	695							
										T1-15	201							
										T1-17.5	493			100	63	639	692	
										T2-5	259			430	0	0	430	
										T2-11	2							
										T2-17	2							
PA019	SAN JUAN 31-6, #5 MV	K313106	SEP	10	1000	7-06	NO	SM	EARTHEN	T1-2	2.9							CLOSE
										T1-4.5	1.5							
PA020	SAN JUAN 31-6, #50 DK	L313106	SEP	10	1000	7-06	NO	SC	EARTHEN	T1-4	284							REM
										T2-1.5	4							
PA021	SAN JUAN 30-5, #78 DK	L073005	SEP	20	100	7-07	NO	CH	EARTHEN	T1-9	229							TEST
										T1-12	20							
PA022	SAN JUAN 30-5, #70 DK	A093005	SEP	0	5000	7-07	NO	CL	EARTHEN	T1-7	290							TEST
										T1-12	2.3							
PA023	SAN JUAN 30-5, #103	M033005	SEP	0		7-07	NO	CL/CH	EARTHEN	T1-5	0							CLOSE
										T1-7	1.9							
PA024	SAN JUAN 30-5, #49 DK	M093005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-3.5	91.2							CLOSE
										T1-6	1.8							
PA025	SAN JUAN 30-5, #53 DK	L163005	SEP	10	1000	7-07	NO	SM/CH	EARTHEN	T1-4.5	134			45	0	90	135	REM
										T1-7	14.3							
PA026	SAN JUAN 30-5, #51 DK	B213005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-4.5	44							CLOSE
										T1-5.5	1.3							
PA027	SAN JUAN 30-5, #76 DK	A153005	SEP	10	1000	7-07	NO	CH	EARTHEN	T1-6	0							CLOSE
										T1-4.5	0							
PA028	SAN JUAN 30-5, #83 DK	L233005	SEP	10	1000	7-07	NO	SP	EARTHEN	T1-4.5	0							CLOSE
										T1-6	217			70	13.4	102.2	195.6	CLOSE
PA029	SAN JUAN 30-5, #93 DK	A273005	SEP	0	5000	7-08	NO	CL/SM	EARTHEN	T1-5	0							CLOSE
										T1-5	0							
PA030	SAN JUAN 30-5, #92 DK	M223005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-7	4							CLOSE
										T1-7.5	0							
PA031	SAN JUAN 30-5, #71 DK	M223005	SEP	10	1000	7-08	NO	SM	EARTHEN	T1-7.5	2.9							CLOSE
										T1-7	1.6							
PA032	SAN JUAN 30-5, #92 DK	K263005	SEP	0	5000	7-08	NO	CL	EARTHEN	T1-7	263							CLOSE
										T1-12	8							
PA033	SAN JUAN 30-5, #91 (G)	L233005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-7.5	2.9							CLOSE
										T1-7	1.6							
PA034	SAN JUAN 30-5, #96 DK	M153005	SEP	0	5000	7-08	NO	CL	EARTHEN	T1-7	199							CLOSE
										T1-11	194							
PA035	SAN JUAN 28-6, #58A	D282906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-16	100			113	26.7	23.7	163.4	TEST
										T1-16	100							
PA036	SAN JUAN 28-6, #61A	C192906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	0							CLOSE
										T1-7	0							
PA037	SAN JUAN 28-6, #46	K272906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	0							CLOSE
										T1-7	0							
PA038	SAN JUAN 28-6, #86	N272906	SEP	10	1000	7-09	NO	SM	EARTHEN	T1-6	9.8							CLOSE

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0815

PA029

COC # 2794

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1

PROJECT: D - ASSIGNMENTS
CLIENT: DAVE LIPS
CONTRACTOR: ENVIROTECH INC.
EQUIPMENT USED: TCP EXTENSADUCE

DATE STARTED: 7-8-93
DATE FINISHED: 7-8-93
ENVIRO. SPCL: 3/4/93
OPERATOR: C. MARRON
ASSISTANT: ---

LOCATION: LEASE SJ 30-5 WELL: 93 DK QD: 790 FNL x 390 FEL 2 (A)
SEC: 27 TWP: 30N RNG: 5W PM: NM CNTY: RA ST: NM PIT: SEPARATOR

LAND USE: ---
SURFACE CONDITIONS: --- LEASE # SE 079738

FIELD NOTES & REMARKS:

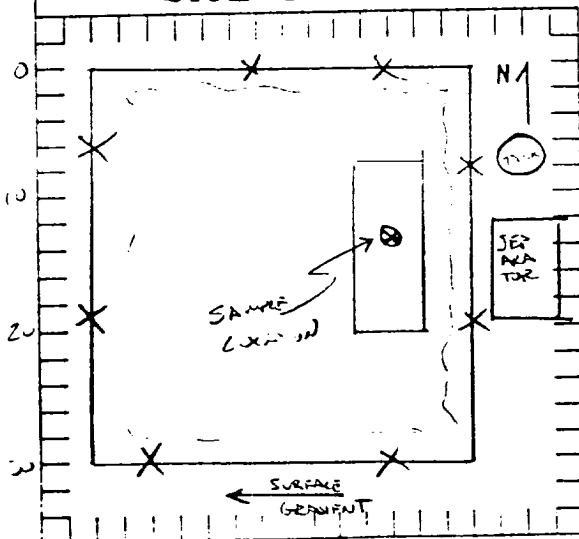
SO BTEX
CLOSURE STANDARD = 5000 TPH
RANKING SCORE = 0

SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
<u>T126</u>	<u>GRAB</u>	<u>418.1</u>
		<u>8020 (BTEX)</u>

SCALE

0 4 8 FEET

SITE DIAGRAM



Pit: 28' x 30'

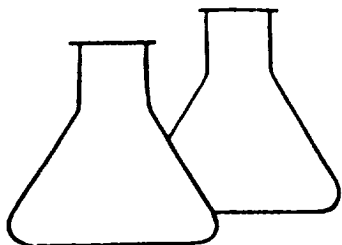
SAMPLE No. T1 @ 6' Depth from surface
Gravel, 1' below surface & bottom
@ TOP of Bedrock: 940AM

Submit to Lab for: 418.1 TPH @ 942AM
8020 BTEX

TEST HOLE LOGS:

TH#:	TH#:	TH#:	TH#:
SOIL TYPE:	SMPL TYPE:	SOIL TYPE:	SMPL TYPE:
0	1	2	3
1	2	3	4
2	3	4	5
3	4	5	6
4	5	6	7
5	6	7	8
6	7	8	9
7	8	9	10
8	9	10	11
9	10	11	12
10	11	12	13
11	12	13	14
12	13	14	15
13	14	15	16
14	15	16	17
15	16	17	18
16	17	18	19
17	18	19	20
18	19	20	21
19	20	21	22
20	21	22	23
21	22	23	24
22	23	24	25
23	24	25	26
24	25	26	27
25	26	27	28
26	27	28	29
27	28	29	30
28	29	30	31
29	30	31	32
30	31	32	33
31	32	33	34
32	33	34	35
33	34	35	36
34	35	36	37
35	36	37	38
36	37	38	39
37	38	39	40
38	39	40	41
39	40	41	42
40	41	42	43
41	42	43	44
42	43	44	45
43	44	45	46
44	45	46	47
45	46	47	48
46	47	48	49
47	48	49	50
48	49	50	51
49	50	51	52
50	51	52	53
51	52	53	54
52	53	54	55
53	54	55	56
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55	56	57	58
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62	63	64	65
63	64	65	66
64	65	66	67
65	66	67	68
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67	68	69	70
68	69	70	71
69	70	71	72
70	71	72	73
71	72	73	74
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73	74	75	76
74	75	76	77
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86	87	88	89
87	88	89	90
88	89	90	91
89	90	91	92
90	91	92	93
91	92	93	94
92	93	94	95
93	94	95	96
94	95	96	97
95	96	97	98
96	97	98	99
97	98	99	100

SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel, Plasticity: L - None, H - Plastic, Grouping: P - Poor, M - Med



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips	Project #:	93163
Sample ID:	T1 @ 6'	Date Sampled:	07-08-93
Laboratory Number:	5646	Date Received:	07-08-93
Sample Matrix:	Soil	Date Analyzed:	07-13-93
Preservative:	Cool	Date Reported:	07-13-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	1,700	5.0

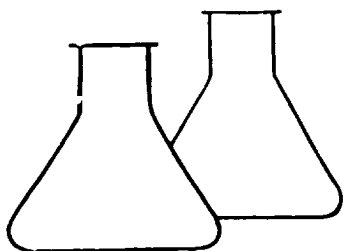
ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: San Juan 30-5 Well 93 DK, PA029.

As Chahar
Analyst

Maris D. Young
Review



ENVIROTECH Labs

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Phillips	Project #:	93163
Sample ID:	T 1 @ 6'	Date Reported:	07-13-93
Laboratory Number:	5646	Date Sampled:	07-08-93
Sample Matrix:	Soil	Date Received:	07-08-93
Preservative:	Cool	Date Extracted:	07-12-93
Condition:	Cool & Intact	Date Analyzed:	07-12-93
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	12.9
Toluene	70	25.8
Ethylbenzene	13.4	12.9
p,m-Xylene	79	19.3
o-Xylene	23.2	19.3

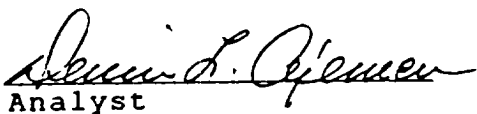
SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	95 %
	Bromofluorobenzene	101 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: San Juan 30-5 Well 93 DK PA029


Analyst


Review