

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820 FSL & 1710 FWL NE/SW
AT TOP PROD. INTERVAL: 1820 FSL & 1710 FWL
AT TOTAL DEPTH: 1820 FSL & 1710 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Spud & Drlg Operations

5. LEASE
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#92
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6581' KB

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
8-26-83 MOL & RU. Spudded well at 1315 hrs. Ran 9 jts 9-5/8", 36#, K-55, ST&C smls csg & set at 367' KB. Cmt'd w/ 275 sx (325 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Displaced w/ 27 bbls wtr. Circ out 13 bbls cmt. Plug down at 2000 hrs. WOC.
8-27-83 to 8-29-83 Drlg ahead.
8-30-83 Ran 92 jts 7", 20#, K-55, ST&C csg & set at 3759' KB. FC @ 3718' KB. Cmt'd w/ 110 sx (241 cu.ft) 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced w/ 151 bbls wtr. Plug down at 0715 hrs
8-30-83. Ran temp survey TOC @ 2000'. Blew down w/ N₂.
8-31-83 to 9-1-83 Drlg ahead w/ gas.
9-2-83 & 9-3-83 Reached TD 9-2-83 of 7980'. Ran 249 jts of 4-1/2", 52 jts 4-1/2", 11.6#, K-55, LT&C & 197 jts 4-1/2", 10.5#, K-55, ST&C & set at 7972' KB. FC @ 7960'.
CONTINUED ON REVERSE SIDE
Subsurface Safety Valve Name and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 9-8-83
Donna J. Brace
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

djb/ 2

*See Instructions on Reverse Side

HMCCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY Sym

ACCEPTED FOR RECORD

SEP 15 1983

9-2-83 & 9-3-83 Cmt'd w/ 260 sx (564 cu.ft) C1 "B" w/ 8% gel & 12-1/2# fine
gils/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4#
fine tuf-plug/sk & 0.4% retarder. Displaced w/ 126 bbls wtr. Plug
down at 0700 hrs 9-3-83. Rig released at 0900 hrs 9-3-83. Wilson ran
temp survey and found TOC @ 3100'.
WAITING ON COMPLETION