

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1820 FSL & 1710 FWL NE/SW  
AT TOP PROD. INTERVAL: 1820 FSL & 1710 FWL  
AT TOTAL DEPTH: 1820 FSL & 1710 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☐  
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☐

RECEIVED  
OCT 4 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF 078738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit

8. FARM OR LEASE NAME  
San Juan 30-5 Unit

9. WELL NO.  
#92

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 26, T30N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6581' KB

(NOTE: Report results of multiple completion zone change on Form 9-380)

CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-9-83 & 9-10-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbgr. CO to 7950' KB  
Pressure tested csg to 4000# - held OK. Circ hole w/ treated wtr & spotted 500 gal 7-1/2% HCl across perf intervals. Ran GR/CCl logs and perf'd from 7848' - 7864' & from 7887' to 7894' w/ 1 SPF with a total of 25 holes. Broke down at 3100# & established rate of 35 BPM @ 4000#. ISIP 2950#. Dropped 50 balls in 1000 gal 15% HCl. Balled off at 4000#. ran junk basket & rec'd 47 balls w/ 24 hits. Frac'd w/ 10,000 gal pad treated wtr (2% KCl & 2-1/2# FR/1000 gal), 30,000# 40/60 sand at 1/2 ppg, 30,000# 40/60 sand @ 1 ppg, 10,000# 20/40 sand at 1 ppg. Sanded off w/ 810# sand in csg while of flush. Total fluid to recover 3040 bbls. AIR 35 BPM, MIR 37 BPM, ATP 4000#, MTP 4190#. ISIP 3400#, 5 min 2750#, 15 min 2600#, 30 min 2500#, 60 min 2400#. Job completed at 0030 hrs 9-10-83. SI after frac.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve, manu. and type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 9-15-83  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

OCT 07 1983

B  
djb/ 3

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY S.M.M.

9-11-83 Blowing well at 7800' after frac. Natural gauge at 615 MCFD.  
9-12-83 Blowing well after frac.  
9-13-83 Blowing well after frac.  
9-14-83 Ran 249 lbs 2-3/8", 4.7#, J-55, EUE CF&I sm's tbg & landed at 7825' KB. Pumped out plug. Turned over to Production Department. Rig released

NOW WAITING ON IP TEST AND CLEAN UP.