

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

RECEIVED
 OCT 12 1983
 OIL CON. DIV.
 DIST. 3

I. OPERATOR

Operator
 Northwest Pipeline Corporation

Address
 P.O. Box 90, Farmington, N.M. 87499

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas
 Recompletion Oil Gas Condensate
 Change in Ownership Casinghead Gas

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: San Juan 30-5 Unit
 Well No. (or Loc. Name, indicating Formation): 92 Basin Dakota
 Kind of Lease: XXXX Federal XXXX
 Lease No.: SF 078738

Location:
 Unit Letter: K
 Feet From The: 1820 South Line and 1710 Feet From The West
 Line of Section: 26 Township: 30N Range: 5W
 Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: _____ Address (give address to which approved copy of this form is to be sent): _____

Name of Authorized Transporter of Casinghead Gas or Dry Gas: Northwest Pipeline Corporation Address: P.O. Box 90, Farmington, N.M. 87499

If well produces oil or liquids, give location of tanks: _____ Is its actually connected? NO

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resist.	Diff. Resist.
		X	X					
Date Spudded: 8-26-83	Date Compl. Ready to Prod.: 9-11-83	Total Depth: 7980'	P.B.T.D.: 7950'					
Elevations (E.P., RKB, RT, GR, etc.): 6581' KB	Name of Producing Formation: Dakota	Top Oil/Gas Pay: 7848'	Tubing Depth: 7825'					
Perforations: 7848'-7864' & 7887'-7894'						Depth Casing Shoe: 7972'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		367'		325 cu.ft. C1 B			
8-3/4"	7"		3759'		241 & 89 cu.ft. C1 B			
6-1/4"	4-1/2"		7972'		564 & 118 cu.ft. C1 B			
	2-3/8"		7825'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date: 10-7-83

Actual Prod. Test-MCF (1540 24hr)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOF 1581 MCFD - 251 MCF	3 hrs	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	2770 psig	2770 psig	2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace B
 Donna J. Brace (Signature)
 Production Clerk
 (Title)
 October 11, 1983
 (Date)

OIL CONSERVATION COMMISSION
 10-2-83
 APPROVED NOV 11 1983
 BY: Original signed by Frank L. CHAVEZ
 TITLE: _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Section I, II, III, and VI must be filed for each pool to multiply