

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.
San Juan 30-5 Unit #92

9. API Well No.

30-039-23145

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 84701 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1820' FSL & 1710' FWL
Section 26, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

DEPUTY OIL & GAS SUPERVISOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DML 3

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Title Environmental/Regulatory Engineer Date 2/3/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date APR 13 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

Date Remediation Started: n/a Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: n/a

Initial assessment of the pit showed soil to be clean at the surface
and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:

(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample date 7-8-93 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 7.8

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

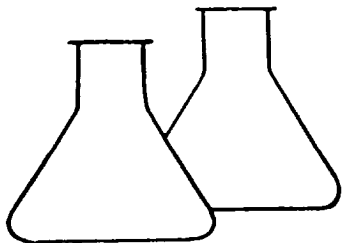
SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE JULY 16, 1993
REVISED DATE JULY 16, 1993

1993

ENVIROTECH, INC.

PIT NO.	WELL NAME	U S T R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPD (PPM)	DATE 1993	OIL/WATER RATIO Sub-Surf. Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor (PPM)	Benzene (PPM)	Toluene	Ethyl Benzene	Xylene	TOTAL BTEX	STATUS
PA018	SAN JUAN 29-6, #1 MV	A032906	SEP	20	100	7-06	NO	CL/SM	EARTHEN	T1-7	571						TEST
										T1-12	595						
										T1-15	201	0					
										T1-17.5	482	0					
										T2-5	230	0					
										T2-11	2						
										T2-17	2						
PA019	SAN JUAN 31-6, #5 MV	K013106	SEP	10	1000	7-06	NO	SM	EARTHEN	T1-2	2.9	0					CLOSE
										T1-4.5	1.5	0					
PA020	SAN JUAN 31-6, #50 DK	L013106	SEP	10	1000	7-06	NO	SC	EARTHEN	T1-4	264	10000					REM
										T2-1.5	4						
PA021	SAN JUAN 30-5, #78 DK	L073005	SEP	20	100	7-07	NO	CH	EARTHEN	T1-6	228	53					TEST
										T1-9	20						
PA022	SAN JUAN 30-5, #70 DK	A063005	SEP	0	5000	7-07	NO	CL	EARTHEN	T1-7	290	45.9					TEST
										T1-12	2.3						
PA023	SAN JUAN 30-5, #103	M033005	SEP			7-07	NO	OL/CH	EARTHEN	T1-5	0	6.8					CLOSE
										T1-7	1.8						
PA024	SAN JUAN 30-5, #49 DK	M093005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-3.5	91.2	49.4					CLOSE
										T1-6	1.8						
PA025	SAN JUAN 30-5, #53 DK	L163005	SEP	10	1000	7-07	NO	SM/CH	EARTHEN	T1-4.5	134	3110	45				135 REM
										T1-7	14.3	10.1					
PA026	SAN JUAN 30-5, #51 DK	B213005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-4.5	44	289					CLOSE
										T1-5.5	1.3	7.5					
PA027	SAN JUAN 30-5, #76 DK	A153005	SEP	10	1000	7-07	NO	CH	EARTHEN	T1-8	0						CLOSE
										T1-4.5	0	33					
PA028	SAN JUAN 30-5, #63 DK	L233005	SEP	10	1000	7-07	NO	SP	EARTHEN	T1-4.5	0						CLOSE
										T1-6	217	1700	70				
PA029	SAN JUAN 30-5, #93 DK	A273005	SEP	0	5000	7-08	NO	CL/SM	EARTHEN	T1-5	0	11.6					CLOSE
										T1-7	4	53					
PA030	SAN JUAN 30-5, #82 DK	U253005	SEP	0	5000	7-08	NO	SM	EARTHEN	T1-7.8	0	7.8					CLOSE
										T1-7.5	2.9	13.1					
PA031	SAN JUAN 30-5, #71 DK	M273005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-7	1.9	122					CLOSE
										T1-7	263	7.9					
PA032	SAN JUAN 30-5, #92 DK	K263005	SEP	0	5000	7-08	NO	SM	EARTHEN	T1-7	190						CLOSE
										T1-11	194						
PA033	SAN JUAN 30-5, #91 (G)	L253005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-12	8						CLOSE
										T1-12	8						
PA034	SAN JUAN 30-5, #86 DK	M353005	SEP	0	5000	7-08	NO	CL	EARTHEN	T1-7	190						CLOSE
										T1-11	194						
PA035	SAN JUAN 29-6, #58A	U282906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-16	100	13.2	113				TEST
										T1-16	100						
PA036	SAN JUAN 29-6, #61A	C192906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	190						TEST
										T1-11	194						
PA037	SAN JUAN 29-6, #46	K272906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	0	0					CLOSE
										T1-16	100						
PA038	SAN JUAN 29-6, #86	N272906	SEP	10	1000	7-09	NO	SM	EARTHEN	T1-6	8.8	35.7					CLOSE



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips	Project #:	93163
Sample ID:	T1 @ 7 1/2'	Date Sampled:	07-08-93
Laboratory Number:	5649	Date Received:	07-08-93
Sample Matrix:	Soil	Date Analyzed:	07-13-93
Preservative:	Cool	Date Reported:	07-13-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	7.8	5.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: San Juan 30-5 Well 92 DK, PA032.


Analyst


Review