

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 835 FNL & 1530 FEL NW/NE

AT TOP PROD. INTERVAL: 835 FNL & 1530 FEL

AT TOTAL DEPTH: 835 FNL & 1530 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drlg Operations

SUBSEQUENT REPORT OF:

☐
☐
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RECEIVED

NOV 10 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF 078738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.

#94

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27, T30N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.

30-039-23146

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6723' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-23-83 MOL & RU. Spudded at 1145 hrs 10-23-83. Ran 9 jts 9-5/8", 36#, K-55 ST&C CF&I smls csg & set at 383' KB. Cmt'd w/ 275 sx C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Displaced w/ 27 bbls wtr. Circ 27 bbls cmt. Plug down at 2215 hrs. (325 cu.ft)

10-24-83 WOC. Pressure tested csg to 600# - held OK.

10-25-83 Drlg ahead.

10-26-83 Drlg ahead.

10-27-83 Drlg ahead

10-28-83 & 10-29-83 Ran 95 jts 7", 20# K-55 ST&C CF&I & landed at 3953' KB. Cmt'd w/ 130 sx (285 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced w/ 158 bbls wtr. Plug down at 1315 hrs 10-28-83. WOC 12 hrs. Pressure tested csg to 1500# - held OK. Blew down w/ N₂. Well dusting at 0230 hrs. Ran Temp survey TOC @ 2500'.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-3-83
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

ACCEPTED FOR RECORD

NOV 17 1983

B

djb/ 1

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

R/

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NOW WAITING ON COMPLETION.

10-30-83 Drig ahead w/ gas
10-31-83 Drig ahead w/ gas. Reached TD of 8145'.
11-1-83 & 11-2-83 Ran IEL/GR & CDL/SNL logs. Ran 215 jts 4-1/2" csg
11.6# & 10.5# K-55, & landed at 8145' KB. FC @ 8133' KB. Cmt'd w/ 250 sx
(453 cu.ft) CI "B" w/ 8% gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed
in w/ 100 sx (118 cu.ft) CI "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder.
Preceded w/ 40 bbls gel wtr. Displaced w/ 128 bbls wtr. Plug down at
0045 hrs 11-2-83. Rig released at 0245 hrs 11-2-83. Ran Temp survey
& found TOC @ 3400' PBD @ 8060'.