

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 835 FNL & 1530 FEL NW/NE
AT TOP PROD. INTERVAL: 835 FNL & 1530 FEL
AT TOTAL DEPTH: 835 FNL & 1530 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 09 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#94
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23146
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6723' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. CO to 8120' KB. Pressure Tested csg to 4200# - held OK. Circ hole w/ treated wtr. Spotted 500 gal 7-1/2% HCl across perf intervals. TOH. Ran GR/CCl & perf'd from 8021' to 8040' and from 8064' to 8066' w/ 1 SPF. Total 23 holes. Established injection rate of 34.5 BPM at 4100 psi. ISIP 1300#. Pumped 1000 gal of 15% HCl. Dropped 50 ball sealers. Good ball action. Ran junk basket and rec'd 37 balls w/ 22 hits. Frac'd w/ 10,000# gal pad of treated wtr followed by 20,000# 40/60 sand at 1/2 ppg and 40,000# 40/60 sand at 1 ppg, and 10,000# 20/40 sand at 1 ppg. Total fluid 2513 bbls on formation. Job completed at 2315 hrs 11-15-83. ATP 4100#, MTP 4150#, AIR 42 BPM, MIR 46 BPM, ISIP 2900#, 5 min 2775#, 10 min 2650#, 15 min 2520#, 30 min 2350#, 45 min 2100#, 60 min 1900#.

11-16-83 SI after frac.

11-17-83 Blowing well after frac. Gauged well at 1756 MCFD.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-22-83
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

B

djb/ 2

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

DEC 15 1983

FARMINGTON RESOURCE AREA

RV Sm

11-18-83 Blowing well after frac.
11-19-83 Blowing well after frac.
11-20-83 Ran 258 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg & set at 8004' KB.
Pumped out plug & gauged well making 1520 MCFD w/ a trace of wtr & no sand.
11-21-83 Rig released at 0800 hrs.

NOW WAITING ON CLEAN UP AND IP TEST.