

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078738																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																	
2. NAME OF OPERATOR Northwest Pipeline Corporation				7. UNIT AGREEMENT NAME San Juan 30-5 Unit																	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87499				8. FARM OR LEASE NAME San Juan 30-5 Unit																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 835 FNL & 1530 FEL NW/NE At top prod. interval reported below 835 FNL & 1530 FEL NW/NE At total depth 835 FNL & 1530 FEL NW/NE				9. WELL NO. #94																	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota																	
15. DATE SPUDDED 10-23-83 16. DATE T.D. REACHED 10-31-83 17. DATE COMPL. (Ready to prod.) 11-17-83 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6723' KB 19. ELEV. CASINGHEAD 6711' GR				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 27, T30N, R5W																	
20. TOTAL DEPTH, MD & TVD 8145' 21. PLUG, BACK T.D., MD & TVD 8120' 22. IF MULTIPLE COMPL., HOW MANY* Single RE-CE-IVE 23. INTERVALS DRILLED BY 02-8145' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 8021'-8040' & 8064'-8066'				12. COUNTY OR PARISH Rio Arriba																	
25. WAS DIRECTIONAL SURVEY MADE YES				13. STATE N.M.																	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL/GR CDL/SNL/ GR/CC1				27. WAS WELL CORED NO																	
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td colspan="6">SEE ATTACHMENT FOR CEMENTING AND CASING RECORD</td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	SEE ATTACHMENT FOR CEMENTING AND CASING RECORD									
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31. PERFORATION RECORD (Interval, size and number)																					
8021', 8022', 8023', 8024', 8025', 8026', 8027', 8028', 8029', 8030', 8031', 8032', 8033', 8034', 8035', 8036', 8037', 8038', 8039', 8040', 8064', 8065', 8066', Total 23 .37" holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Waiting on pipeline Connection to be sold																					
35. LIST OF ATTACHMENTS Cementing and casing record																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

Paul C. Thompson
Paul C. Thompson

TITLE Sr. Drlg Engineer

DATE JAN 17-29-84

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

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NMOCC

dih/

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2848' est	3011'		Ojo Alamo	2848'	Same
Kirtland	3011' est	3138'		Kirtland	3011'	Same
Fruitland	3138' est	3380'		Fruitland	3138'	Same
Pictured Cliffs	3380' est	3750'		Pictured Cliffs	3380'	Same
Lewis	3750' est	5342'		Lewis	3750'	Same
Cliff House	5342' est	5590'		Cliff House	5342'	Same
Point Lookout	5590' est	7838'		Point Lookout	5590'	Same
Greenhorn	7838' EL	7889'		Greenhorn	7838'	Same
Graneros	7889' EL	8014'		Graneros	7889'	Same
Dakota	8014' EL			Dakota	8014'	Same
				Total Depth	8145'	Same