

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #94

9. API Well No.

30-039-23146

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 835' FNL & 1530' FEL
Section 27, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title Environmental/Regulatory Engineer

Date 2/3/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

MAY 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

District I

P.O. Box 1480, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: (505) 599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 30-5 Unit #94

Well Name _____

Location: Unit or Qtr/Qtr Sec NW NE Sec 27 T 30N R 5W County Rio ArribaPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other

Pit Location: Pit dimensions: Length 30' width 30' depth 4'
(Attach diagram) Reference: wellhead X other
Footage from reference: 55
Direction from reference: 30 Degrees X East North X
of
West South

Depth to Ground Water: 100 Less than 50 feet (20 points)
(vertical distance from 50 ft to 99 feet (10 points)
contaminants to seasonal X Greater than 100 feet (0 points) 0
highwater elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(less than 200 feet from a private X No (0 points) 0
domestic water source, or: less than
1000 feet from all other water sources). MAY - 1 1995

Distance to Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial X 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches.)

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean at the surface
and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom.

Sample date 5-6-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 28

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

ENVIROTECH, INC.

HEO

RECEIVED DATE: MAY 18, 1994													HEO		EPA METHOD 8020 (PPB)									
PIT NO.	WELL NAME	I-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORGANIC WATER ANALYSIS Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per. Hydro. (PPM)	METIXD 5030 PURGE-AND-TRAP					TOTAL BTEX	STATUS						
													Benzene	Toluene	Ethyl Benzene	Xylene								
PA146	SAN JUAN 30-5, #77 DK	H363005	SEP	20	100	5-5-94	NO	SM	T1-35 T2-3	36 3	1800 34							REM 3.5'						
PA146	SAN JUAN 29-5, #107 MV	D022905	SEP	0	5000	5-5-94	NO	DL	T1-4	0	56							CLOSE						
PA147	SAN JUAN 20-5, #107 PC	D022905	SEP	0	5000	5-5-94	NO	DL	T1-3	67	101000							REM 3'						
PA148	SAN JUAN 30-5, #84 PC	J333005	SEP	10	1000	5-6-94	NO	ML	T1-6	69	32							REM 2'						
PA149	SAN JUAN 30-5, #84 MV	J333005	SEP	10	1000	5-6-94	NO	ML	T1-35 T1-6	0 0	36							CLOSE						
PA150	SAN JUAN 30-5, #102 GD	K343005	SEP	0	5000	5-6-94	NO	ML	T1-5	0	44							CLOSE						
PA151	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-6-94	NO	ML	T1-4	0	48							CLOSE						
PA152	SAN JUAN 30-5, #84 DK	B273005	SEP	10	1000	5-6-94	NO	ML	T1-45 T1-7	0 0	28							CLOSE						
PA153	SAN JUAN 30-5, #80 DK	H223005	SEP			5-6-94	NO	ML	T1-45 T1-7	0 0	26							CLOSE						
PA154	SAN JUAN 30-5, #52 DK	N153005	SEP	0	5000	5-6-94	NO	DL	T1-4	91	14500							REM 4'						
PA155	SAN JUAN 30-5, #72 DK	M103005	SEP	0	5000	5-6-94	NO	SM	T1-5	127	150	25.1	166	294	0	487.1	CLOSE							
PA156	SAN JUAN 30-5, #79 DK	B273005	SEP	0	5000	5-6-94	NO	CL	T1-35 T1-6	6 3	30							CLOSE						
PA157	SAN JUAN 30-5, #39	G073005	SEP	20	100	5-6-94	NO	DL/ML	T1-35 T1-6	0 0	30							CLOSE						
PA158	SAN JUAN 30-5, #87 DK	M063005	SEP	0	5000	5-6-94	NO	ML/SM	T1-35 T1-6	0 0	34							CLOSE						
PA159	SAN JUAN 30-5, #80 DK	A063005	SEP	0	5000	5-6-94	NO	SP	T1-4	281	3000	26.7	226	203	3620	4075.7	CLOSE							
PA160	SAN JUAN 30-5, #50 DK	M063005	SEP	0	5000	5-6-94	NO	CL	T1-35 T1-6	0 0	36							CLOSE						
PA161	SAN JUAN 31-6, #53 MV	H013006	SEP	0	5000	5-6-94	NO	CL	T1-35 T1-6	0 0	30							CLOSE						
PA162	SAN JUAN 31-6, #53 DK	H013006	SEP	0	5000	5-6-94	NO	CL	T1-35 T1-6	0 0	32							CLOSE						
PA163	SAN JUAN 31-6, #40 DK	D013006	SEP	0	5000	5-10-94	NO	DU/ML	T1-45 T1-7	269 48	100							REM 2'						
PA164	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-94	NO	SM/DL	T1-35 T1-6	16 0	30							CLOSE						
PA165	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-94	NO	SG/ML	T1-45 T1-7	13 36	450							CLOSE						

ENVIROTECH Inc.

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

PIT NO PA152

C.O.C. NO

FIELD REPORT: SITE ASSESSMENT

JOB NO 20153
PAGE NO 1 of 1

PROJECT PIT ASSESSMENT
CLIENT PHILLIPS PETROLEUM
CONTRACTOR ENVIROTECH INC.
EQUIPMENT USED CASE EXTEND-A-DIG

DATE STARTED
DATE FINISHED 5-6-94
ENVIRO. SPECIALIST EEF
OPERATOR EMAPC
ASSISTANT

LOCATION: LEASE SAN JUAN 30-5 WELL: *94 DK QD 835' FML. 1530' FELIC
SEC. 27 TWP. 30 NRNG SW PM CNTY RA ST PIT SEP.

RANGE - LEASE # SF 078738
SURFACE CONDITIONS EARTHEN PIT ~ 30'x30' - DRY - NO STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 55 FEET N30°E OF WELL-HEAD
CLOSURE STD 1000 PPM TI: MOIST, BK. BROWN, CLAYEY SILT - NO ODR/STAIN.

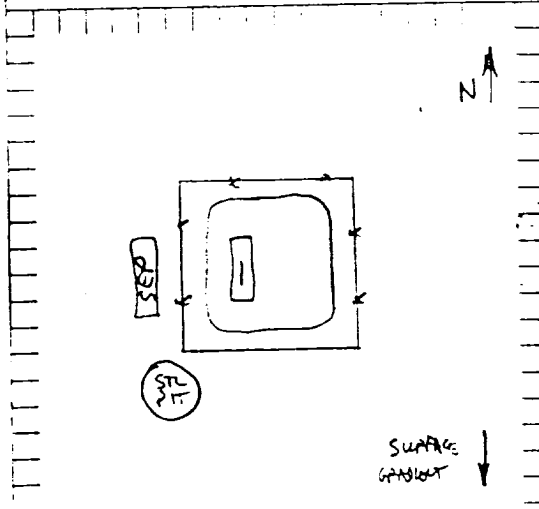
RANKING SCORE 10

CLOSE PIT.

SAMPLE INVENTORY		
SMP ID	SMP TYPE	LABORATORY
TI @ 7'	SOIL	28 AM

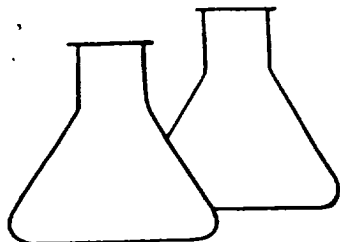
GAC #468: 14x2=28

SCALE
0 10 20 FEET
SITE DIAGRAM



TEST HOLE LOGS:

TH#:	SOIL TYPE:	SMPL TYPE:	QVM TOW:	TH#:	SOIL TYPE:	SMPL TYPE:	QVM TOW:	TH#:	SOIL TYPE:	SMPL TYPE:	QVM TOW:	TH#:	SOIL TYPE:	SMPL TYPE:	QVM TOW:



E. VIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 7'	Date Analyzed:	5-6-94
Project Location:	San Juan 30-5 #94 DK	Date Reported:	5-6-94
Laboratory Number:	GAC0468	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	28	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	11,000	12,600	14

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Fit PA152

R. E. O'Neil
Analyst

Morris D. Young
Review