

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820 FNL & 1050 FEL NE/NE
AT TOP PROD. INTERVAL: 820 FNL & 1050 FEL
AT TOTAL DEPTH: 820 FNL & 1050 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud operations

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RECEIVED
(NOTE: Report results of multiple completion or change in Form 9-330.)

OCT 12 1983

OCT 25 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-83 MOL & RU. Spudded at 1900 hrs.

9-23-83 Ran 9 jts 9-5/8", 36#, K-55, ST&C CF&I smls csg & set at 382' KB.
Cmt'd w/ 275 sx (327 cu.ft) C1 "B" w/ 1/4# gel-flake/sk & 3% CaCl₂.
Displaced w/ 27.5 bbls wtr. Plug down at 1000 hrs 9-23-83. Circ 5 bbls cmt.

9-24-83 to 9-27-83 Drlg ahead.

9-28-83 & 9-29-83 Ran 101 jts 7", 20#, K-55, ST&C CF&I smls csg & set at 4186' KB. FC @ 4145' KB. Cmt'd w/ 115 sx (252 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced w/ 169 bbls wtr. Plug down at 0100 hrs 9-29-83. TOC @ 2500'.

9-30-83 & 10-1-83 Drlg ahead

10-2-83 Reached to of 8308'. Ran GR/IEL & SNL/CDL logs. Ran 263 jts

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Grace TITLE Production Clerk DATE 10-4-83

Donna J. Grace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

ACCEPTED FOR RECORD

OCT 24 1983

B
djb/ 2

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY cmh

10-2-83 continued - 4-1/2", 11.6#, K-55, LT&C CF&I smls csg & 4-1/2", 10.5#, K-55
ST&C CF&I smls csg & set at 8308' KB. FC @ 8296' KB. Cmt'd w/ 250 sx
(543 cu.ft) C1 "B" w/ 8% gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed w/ 100
sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% Retarder. Displaced w/ 131
bb's wtr. Plug down at 2345 hrs 10-2-83.
10-3-83 Rig released at 0200 hrs. Wilson ran temp survey TOC @ 3500'.
NOW WAITING ON COMPLETION.